

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'B'
AT SURFACE: 380' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47

9. WELL NO.
1118

10. FIELD OR WILDCAT NAME
South Lindrih Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7248' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #9 through Day #12.

RECEIVED

JUL 12 1984

OIL CON. DIV.
DIST. 3

RECEIVED

JUN 28 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Riley TITLE President DATE June 26, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 10 1984

*See Instructions on Reverse Side

WMOCC

FARMINGTON RESOURCE AREA

BY sm

6/22/84:

Day #9. Present operation: drilling. Depth today: 6354'. 24 hour footage: 454'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 17'/hr. Pump - Liner size: 5 $\frac{1}{2}$. Pressure: 1,000#. Strokes per minute: 53. Mud - Vis: 44. Wt.: 9.2. W. L.: 6.0. 6% LCM. Mud additives: 90 gel, 2 soda ash, 3 thinner, 2 caustic soda, 1 preservative, 6 starch, 148 LCM, 30 barrels of oil. Deviation record: 1° @ 6330'. Bit #6: 7 7/8", F2; 984', 45 hours.

1/4 hour	RS. BOP.
1/2 hour	Survey
1/2 hour	Circulate and mix mud
1 1/2 hours	Drilling with 3/4 returns
21 hours	Drilling

Note: Lost 200 barrels at 6270'.

6/23/84:

Day #10. Present operation: drilling. Depth today: 6710'. 24 hour footage: 356'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 15'/hr. Pump - liner size: 5 $\frac{1}{2}$. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 45. Wt.: 9.1. W. L.: 8.0. 9% LCM No additive information. No survey. Bit #6: 7 7/8", F2; 1340', 68 3/4 hours.

1/4 hour	RS. Check BOP.
23 3/4 hours	Drilling

6/24/84:

Day #11. Present operation: drilling. Depth today: 7111'. 24 hour footage: 401'. Drill collars: No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 17'/hr. Pump - liner size: 5 $\frac{1}{2}$. Pressure: 1,000#. Strokes per minute: 50. Mud - Vis: 47. Wt.: 9.3. W. L.: 8.0. No additive info. Deviation record: 1 1/4° @ 6885'. Bit #6: 7 7/8", F2; 1741', 92 hrs.

1/4 hour	RS. Check BOP.
1/2 hour	Survey
23 1/4 hour	Drilling

6/25/84:

Day #12. Present operation: drilling. Depth today: 7324'. 24 hour footage: 213'. Formation: Dakota. Drill Collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 7'/hr. Pump - liner size: 5 $\frac{1}{2}$. Pressure: 1,000#. Strokes per minute: 52. Mud - Vis: 54. Wt.: 9.6. W. L.: 8.0. 8% LCM. Additives: 57 gel, 2 soda ash, 2 thinner, 75 LCM, 1 caustic, 1 preservative, 20 barrels of oil. Deviation record: 3/4° @ 7310'. Bit #6: 7 7/8", F2; 1940', 106 3/4 hours. Bit #7: 7 7/8", CJ3, 14', 2 hours.

1/4 hour	RS. Check BOP.
7 hours	Survey and trip
16 3/4 hours	Drilling