TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

ABANDON*
(other) drill to deeper zone

REPAIR WELL

CHANGE ZONES

UN DEPARTMEN GEOLO

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-067612 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A	
1 all gos	8. FARM OR LEASE NAME Gallo Canyon	
2. NAME OF OPERATOR	9. WELL NO. 1	
Bolack Minerals Co. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Counselors-Gallup, Dakot	
P.O. Box 255, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1860' fN1, 950' fW1 AT SURFACE: same	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S13, T23N-R6W 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba N.M. 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-23391 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6808 KB est.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		

APR 1 9 1984

BUREAU OF LAND MANAGEMENT (Dakota ARMINGTON RESOURCE AREA

REC ENOTE / Repert results of multiple completion or zone

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to rotary drill the already-approved Gallup well to the Dakota formation at an estimated revised total depth of 6590'. Estimated top of Dakota at 6380'. After logging to T.D. Operator proposes to evaluate Dakota potentiality and, if appropriate will run the previously proposed 42", 10.5# casing to T.D., cement with sufficient volume to cover the Gallup, selectively perforate and sand-water fracture the Dakota, then proceed with the Gallup completion as previously proposed and approved. Dual completion with two tubing strings or co-mingling will be attempted, as appropriate.

	APR2 3 1984	-1720-
Subsurface Safety Valve: Manu. and Type	OIL CONT DI	Set @ Ft.
18. I hereby certify that the foregoing is true a	12151 .5	DATE April 19, 1984
	is space for Federal or State office use)	APPROVED
APPROVED BY		
	*See Instructions on Reverse Side	APR 1 9 1984
	MINO	AREA MANAGER FARMINGTON RESOURCE AREA