

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

MAY 17 1984

1. oil well ☒ gas well ☐ other ☐ **OIL CON. DIV.**

2. NAME OF OPERATOR
Bolack Minerals Co. **DIST. 3**

3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1860' FNL, 950' fwl
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Set cement Plug (request)		

5. LEASE
NM-067612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Gallo Canyon

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Counselors-Gallup Dk.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T23N-R6W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23391

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6795' Gr., 6808' est. KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion attempt in progress. Perforated Dakota fm. from 6434 to 6442' and 6456 to 6474' with 2 shots/ft. Acidized perfs with 1,200 gals. 15% HCl acid and 40 7/8" balls. Achieved 4 BPM rate with 3500 psi pressure. ISIP 1300 psi. Swabbed well for 24 hr. recovered acid, load water and formation water at final rate of 4 bbl/hr. with gas to small to measure. Water had chloride content of 22,000 mg/l., SO4 of 4,400 mg/l and pH of 6.5.

Request permission to set cast iron bridging plug at 6420' and dump 3.2 cu. ft. (35') Class B cement on top of bridging plug and continue testing after pressuring up to 3500 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Speer TITLE Agent DATE May 12, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

