

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

MAY 16 1984

2. NAME OF OPERATOR

Bolack Minerals Company, DIV.

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1860' ANI, 950' FWI

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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☐
☐
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☐
☐
☐

RECEIVED
MAY 04 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

NM-067612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gallo Canyon

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Counselors - ~~Gallo Canyon~~ Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S13, T23N-R6W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

30-039-23391

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 7 7/8" hole with mud to total depth of 6590 ft.
- 2) Ran Electrical-induction, compensated density-dual spaced neutron logs with gamma-ray and caliper curves.
- 3) Ran 163 joints of 4 1/2", 11.6 lb., K-55, L, T&C, 8-rnd. casing set at 6588 ft. with float collar at 6545' and D.V. stage tool at 4525'.
- 4) Cemented 1st stage with 645 cu.ft. of Class H, 50/50 pozmix with 2% gel, 10% salt, 0.6% D-60: full circulation thru out, plug down at 2:05 a.m., 5/4/84. Cemented 2nd stage with 1618 cu.ft. Class B 65/35 pozmix cement with 12% gel, 2% CaCl2 and 1/4 lb/sk. cellophane flakes in final 100 sks. Plug down at 6:00 p.m., 5/4/84. Will run temp. survey at 6pm. 5/4. Waiting on completion

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. SPEER

TITLE

Agent

DATE

May 4, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 15 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

11000