

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Bolack Minerals Co.

3. ADDRESS OF OPERATOR

P.O. Box 255 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *1860' FNI, 950' FNI*

AT TOP PROD. INTERVAL: *same*

AT TOTAL DEPTH: *same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) *Set cement plug* ☒

SUBSEQUENT REPORT OF:

☒

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RECEIVED

MAY 21 1984

NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

NM-067612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gallo Canyon

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Counselors-Gallup ~~1880~~ Dak.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T23N-R6W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

30-039-23391

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6195' Gr., 6808' est. KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*5/1/84 Cement tops on two-stage cementing of 4 1/2" casing:
1st stage: 5152' by Welex casing bond log.
2nd stage: 1100' by temp. survey log.*

*Perforated & tested Dakota 6434' to 6442' and 6456' to 6474',
acidized with 1200 gal. 15% HCl acid; swabbed well for
24 hrs., recovered acid, load water and formation water
at 4661/hr. rate.*

*5/4/84 Ran cast iron bridging plug to 6420' and set. Dumped 3.2
cu. ft. (35') Class B cement on top of plug. Pressure tested
plug & casing to 3500 psi, held O.K.*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Speer

TITLE

Agent

DATE

May 17, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 07 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smyr