

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS3069 / 11 / 1984
June 18, 1984

RECEIVED	
DATE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Operator
Bolack Minerals CompanyAddress
P.O. Box 255, Farmington, N.M. 87401

RECEIVED

JUN 18 1984

OIL CON. DIV

DIST. 3

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gallo Canyon	1	Counselor Gallup-Dakota	Federal State, Federal or Fee	NM-067612
Location				
Unit Letter	E	1860 Feet From The North Line and	950' Feet From The West	
Line of Section	13	Township	23N	Range 6W, NMPM, Rio Arriba County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corp.	Box 1702, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corp.	Box 1526, Salt Lake City, Utah 84110					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	13	23N	6W	No	6 mos.

If this production is commingled with that from any other lease or pool, give commingling order number: R-7034-A

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4/22/'84	6/13/'84		6590'		6385'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6808 KB; 6795 Gr.	Gallup, Graneros		5180		5244'			
Perforations					Depth Casing Shoe			
6320-28', 6269-81', 5180-84', 5206-16', 5308-14', 5326-33', 5336-43', 5359-66', 5406-14', 5442-58', 5428-36'					6588'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24.0#		23 1/2'		200 Class B			
7 7/8"	4 1/2", 11.6#		6588'		1st stg. 500 Pozmix			
	2 3/8"		5444'		2nd stg. 700 Pozmix			

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/13/'84	6/16/'84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	40 psi	40 psi	3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	36	90	107

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (purol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Geer
(Signature)

Agent for Bolack Minerals Co.

(Title)

June 18, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 18 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.