Form 5160-5 November 1983) Formerly 9-331)

SUBMIT IN TRIPLICATES (Other Instructions on re-

r orm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ARIME	NI Or	THE INTERIOR	verse side)
BUREAU C	F LAND	MANAGEMENT	

BUREAU OF	- LAND MANAGEMENT	N.M067612
(Do not use this form for proposals to	AND REPORTS ON WELLS of drill or to deepen or plug back to a different reserve FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  OIR.  N/A
I. OIL CAS OTHER		7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Bolack Minerals Comp	pany	Gallo Canvon
3. ADDRESS OF OPERATOR	-	9. WELL NO.
P.O. Box 255, Farmin	ad in accordance with any State requirements.	0 1
See also space 17 below.)	and in accordance with any State requiremental	10. FIELD AND POOL, OR WILDCAT
At surface		Counselor GalDak.
1860' fN1, 950	and in accordance with any State requirements.  FWI RESOURCE  SLEVATIONS (Show whether DF, RT, CB, CALL)  BLEVATIONS (Show whether DF, RT, CB, CALL)  BUREAUNING TO RESOURCE  ARMING TO RESOURCE  BUREAUNING TO RESOURCE  ARMING TO RESOURCE  BUREAUNING TO RESOURCE  BUREAUNI	SURVEY OR AREA  SURVEY OR AREA
	ANOSOUR	Sec. 13, T23N-R6W
14. PERMIT NO.   15.	ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
6	808' RKB BUREMING	Rio Arriba N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WAT	ER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE	TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR	ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WI	CLL		CHANGE PLANS		(Other) Lower tub		
(Other)					(Note: Report results Completion or Recomp	s of multiple completion on Well pletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

6/27/'84: Pulled fifty-seven 7/8" and one hundred fifty-four 3/4" rods and 14x2"x16' pump. Released tubing anchor and lowered tubing until tagged bottom at 6374'. Ran additional tubing and set at 6306' with tubing anchor at 5131' under 10,000 lb. tension. Ran new 14"X2"X16' RHBC pump on one hundred fifty-four 3/4" rods and ninty-seven 7/8" rods with one 6' and one 2' rod subs. Hooked up pumping unit and shut-in for pressure build-up on 6/30/'84.

OIL CON. DIV.

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18. I hereby certify that the loregoing is transfer	REENTLE Agent	DATE July 3, 1984
(This space for Federal or State office use)		ACCEPTED FOR HEAD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	GATIT	JUL 6: 1984
	#C 1 - store Brown Cide	FARMINGTON RESOURCE AREA

\*See Instructions on Keverse Side