

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-067612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gallo Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota and
Counselor Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T23N-R6W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at depth)

6808' RKB

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/9/1985-Moved on workover rig to repair holes in tubing. Replaced 4 bad tbg. joints, discovered well making substantial fm. water.
1/15-29/'85: Testing all perforation sets separately to determine source of fm. water. Discovered perms 5208' to 5218' making water.
2/1/'85: Set retrievable bridge plug at 5265' and squeezed perms 5208-5218' below drillable retainer set at 4904' with 100 sacks (129 cu.ft.) Class B cement with 0.6% Halad-9 additive down tbg. Obtained 800 psi squeeze with 1½ bbl. cement left in csg.
2/2-8/'85-Drilled retainer at 4904' and solid cement 4999-5217'. Pressure tstd.csg to 1,000 psi, no leaks. Drld. out bridge plug and cleaned out hole to PBTD 6385'. Ran 172 jts. 2 3/8", 4.7 lb. EUE tubing to 5558' with tbg. anchor at 5129' under 12,000# tension. Ran 93 7/8" rods and 128 3/4" rods with 60 centralizers and 2"X1½"X16' RHBC pump. Pressure tstd. tbg. to 275 psi with no leaks, hung well on pump jack and rigged up production equipment.
2/10/'85-Put well back on production.

I, the undersigned, certify that the foregoing is true and correct:

SIGNED

TITLE Agent

ACCEPTED FOR RECORD

(This space for Federal or State/Office use)

APPROVED BY

TITLE

DATE

MAR 05 1985

COMMENTS OF APPROVING OFFICE:

FARMINGTON RESOURCE AREA

BY

NMOCC