

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-067612
2. NAME OF OPERATOR Bolack Minerals Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1860' fN1, 950' fW1	8. NAME OR LEASE NAME Gallo Canyon
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Basin Dakota and Counselor Gallup
	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 13, T23N-R6W
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6808' RKB
	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	
(Other) Squeeze for water shutoff		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is the intention of the operator to affect a water shutoff from the non-productive perforations from 5180-84' and 5206-16' with an appropriate amount of cement in a the manner of a prudent operator and to reset the tubing and pump at 5558' depth.

After the fact approval.

RECEIVED

MAR 08 1985

OIL CON. DIV.

DIST. 3

MAR 30 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SIGNED *William R. Peltier* Agent
(This space for Federal or State official use)

APPROVED
AS AMENDED

MAR 05 1985
John R. Miller
MILLERBACH
AREA MANAGER

NMOCC