

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator M & M Production & Operation Inc.	Well API No. 3003923291
Address P.O. Box 175 Counselor, New Mexico 87018	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Bolack Minerals Co. P.O. Box 268, Farmington New Mexico 87499-26	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallo Canyon	Well No. 1	Pool Name, Including Formation Counselor Gallup Dakota	Kind of Lease State, Federal or Fee	Lease No. NM 06712 A
Location Unit Letter E : 1860 Feet From The North Line and 950 Feet From The West Line Section 13 Township 23 N Range 6 W , NMPM, Rio Arriba N.M. County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Industries	Address (Give address to which approved copy of this form is to be sent) Farmington New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 13	Twp. 23N	Rge. 6W	Is gas actually connected? Yes	When? ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

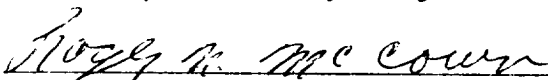
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

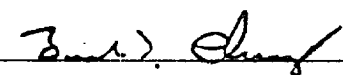
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature Roger N. Mc Cown President
Printed Name Title
5-19-93 (505) 568-4416
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 19 1993

By 
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1

- 1) Request for allowable for newly drilled or deepened well must be in compliance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.