

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'P' - 459' FSL & 648' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUN 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #13 through Day #15.

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OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE

June 4, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 12 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
RV *Smm*

6/1/84:

Day #13. Present operation: drilling. Depth today: 7400'. 24 hour footage: 230'. Formation: dakota. Drill Collars: No: 20. Size: 6 1/8". Bore: 2 1/4". Weight 55,000#. Rotary - RPM: 45. Weight on bit: 40,000#. Present drilling rate: 14'/hr. Pump - Liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 67. Wt.: 9. +. W. L.: 6.6. 2/32 cake. 1/2% sand. Mud additives: 27 gel, 3 thinner, 3 caustic soda, 1 preservative, 5 starch, 51 fiber, 10 hulls. Deviation record: 1° @ 7293'. Bit #6: 7 7/8", F27; 571', 48 1/2 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

6/2/84:

Day #14. Present operation: laying down drill pipe. Depth today: 7486' TD. 24 hour footage: 86'. Bit #6: 7 7/8", F27; 657', 53 hours.

4 1/2 hours	Drilling
1/4 hour	RS Check BOP
3 hours	Circulate
1 1/4 hours	Short trip. No fill.
3 hours	Survey. Trip out. SLM - no correction
7 1/4 hours	Rig up. Log with Schlumberger
2 hours	Trip in
2 3/4 hours	Lay down drill pipe

6/3/84:

Day #15. Present operation: rig down. Depth today: 7486' TD.

2 hours	Lay down drill pipe
4 hours	Rig up. Run casing.
1 1/4 hours	Rig up. Circulate
1 hour	Cement 1st stage. Hold pressure on plug. Would not hold.
1 hour	Circulate
1 hour	Cement 2nd stage
5 hours	Nipple down. Set slips and cut off.
6 hours	Rig down

Rig released at midnight 6/2/84.

Ran 187 joints, plus a short joint, of 4 1/2", 11.6 lb/ft N-80 casing, set at 7488' KB. Guide Shoe at 7487'. Float Collar at 7444'. Short joint from 5940'-5958'. D. V. tool at 3191'. Cement baskets at 6758', 5736', 4948', 2510'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented 1st stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 2:50 P. M. Opened D. V. tool. Circulated upper stage 3 hours. 2nd stage: pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 430 sks (1002 CF) 65/35 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 6:58 P. M. on 6/2/84. Circulated 2 bbls. cement to surface.