

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-104

Supersedes Old C-104 and

Effective 1-1-65

Operator

Chace Oil Company, Inc.

Address

313 Washington SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Jicarilla 361

Well No.

4

Pool Name, including Formation

South Lindrith Gallup Dakota

Kind of Lease

State, Federal or Fee

Indian

Lease

361

Location

Unit Letter

P

Feet From The

459

Line and

648

Feet From The

east

Line of Section

4

Township

23N

Range

4W

NMPM,

Rio Arriba

Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Conoco, Inc.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1429, Bloomfield, NM 87413

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

P

Sec.

4

Twp.

23N

Rge.

4W

is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest.

Diff.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Walker

(Signature)

Vice President Production

(Title)

March 21, 1988

(Date)

OIL CONSERVATION COMMISSION

MAR 23 1988

APPROVED

BY

TITLE

SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely f able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes o well name or number, or transporter, or other such change of c

Separate Forms C-104 must be filed for each pool in completed wells.