

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
BLM
02 SEP 16 PM 1:48
DIA ALBUQUERQUE, N.M.

1. Type of Well

Oil

Chase oil Co.

2. Name of Operator

Golden Oil Company

3. Address & Phone No. of Operator

550 Post Oak Blvd, Suite 550, Houston, TX 77027

Location of Well, Footage, Sec., T, R, M

459' FSL and 648' FEL, Sec. 4, T-23-N, R-4-W,

5. Lease Number
Tribal Contract #361
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla Tribal Contract #4
9. API Well No.
30-039-28398 23398
10. Field and Pool
S. Lindrith Gallup-Dakota
11. County & State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Golden Oil Company plans to plug and abandon this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Ted D. Oldham* Title *Director of Operations* Date 9/10/02
Ted Oldham

(This space for Federal or State Office use)

APPROVED BY */s/ Brian W. Davis* Title Lands and Mineral Resources Date OCT 11 2002
CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE 9/6/02

**Jicarilla Tribal Contract 361 #4
South Lindrith Gallup / Dakota
459' FSL & 648' FEL, Section 4, T23N, R4W
Rio Arriba County, NM**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Golden safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary.
2. Pick up on tubing and unseat pump. If necessary, hot oil tubing. Re-seat pump and pressure test tubing to 1000#. POH and LD rods. ND wellhead and NU BOP and stripping head; test BOP TOH and tally 2-3/8" tubing at 7289'. If necessary LD tubing and PU workstring. If no anchor was recovered, then round-trip 4-1/2" gauge ring to 7026'. Note fluid level.
3. **Plug #1 (Dakota perforations and top, 7026' – 6926')**: If the tubing tested, then set a 4-1/2" CIBP or CR at 7026'. Pump 40 bbls water down tubing. Pump Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate the Dakota perforations. TOH with tubing.
4. **Plug #2 (Gallup perforations and top, 5720' – 5620')**: TIH and set a 4-1/2" cement retainer at 5720'. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to cover the Gallup perforations. PUH to 4483'.
5. **Plug #3 (Cliffhouse top, 4483' – 4383')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Cliffhouse top. PUH to 2977'.
6. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2977' – 2410')**: Mix 47 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1255'.
7. **Plug #5 (Nacimiento top, 1255'- 1255')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. PUH to 273'.
8. **Plug #6 (8-5/8" Surface casing, 273' - surface)**: Mix and pump approximately 25 sxs cement from 273' to surface, circulate good cement out casing valve. Shut well in and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Jicarilla Tribal Contract 361 #4

Current

South Lindrith Gallup/Dakota

API #

SE, Section 4, T-23-N, R-4-W, Rio Arriba County, NM

Today's Date: 9/6/02
Spud: 5/19/84
Completed: 6/14/84
Elevation: 7199' GL
7213' KB

12-1/4" hole

Cement circulated to surface per sundry

8-5/8" 24# Casing set @ 223'
Cmt w/170 sxs (Circulated to Surface)

Nacimiento @ 1205'

Ojo Alamo @ 2460'

Kirtland @ 2614'

Fruitland @ 2730'

Pictured Cliffs @ 2927'

Cliffhouse @ 4433'

Gallup @ 6082'

Dakota @ 7148'

2-3/8" Tubing @ 7289'
with rods

DV Tool @ 3191'
Cmt with 430 sxs (1061 cf)
TOC @ DV Tool ' (Calc, 75%)

Set CR @ 5720'

Gallup Perforations:
5770' – 6308', 6865' – 6870'

Set CR @ 7026'

Dakota Perforations:
7076' – 7096', 7157' – 7166',
7274' – 7331'

4-1/2" 11.6# Casing set @ 7488'
Cement with 1200 sxs (1716 cf)
TOC at DV Tool

PBTD 7444'

7-7/8" hole

TD 7488'

SE, Section 4, T-23-N, R-4-W, Rio Arriba County, NM

12-1/4" hole

Dakota @ 7148'

8-5/8" 24# Casing set @ 223'
Cmt w/170 sxs (Circulated to Surface)

Dakota Perforations:
7076' – 7096', 7157' – 7166',
7274' – 7331'

4-1/2" 11.6# Casing set @ 7488'
Cement with 1200 sxs (1716 cf)
TOC at DV Tool

PBTD 7444'

TD 7488'