PRACTURE TREAT

SHOOT OR ACIDIZE

18.

r orm approved.	
Budget Bureau No.	1004-0135
Expires August 31,	1985

LEASE DESIGNATION	1 Mm		
Expires August	31,	1985	

REPAIRING WELL.

ALTERING CABING

ABANDONMENT*

(November 1983)	UNITED STATES	Other instructions on re-	Expires August	31. 1985
(Formerly 9-331)	DEPARTMENT OF THE INTERIOR	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU OF LAND MANAGEMENT	,	Jicarilla Trib	al 396
	NDRY NOTICES AND REPORTS ON s form for proposals to drill or to deepen or plug back t		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
11/0 not upe tax	Use "APPLICATION FOR PERMIT-" for such proposa	ls.)	Jicarilla Apac	he
OIL X GAS WELL	ОТЯЕВ		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Amoco Production Company			Jicarilla Tribal 396	
. ADDRESS OF OPERATOR			9. WELL NO.	
501 Airport Drive, Farmington, NM 87401			5	
Location of well (Report location clearly and in accordance with any State requirements.* 10. Figure See also space 17 below.) At surface 1650 FSL X 1850 FWL 11. Sec.		Undes Callup	Chacon Dakot	
			11. SEC., T., E., M., OR B. BURVEY OR AREA	LK. AND
			NE/SW Sec. 8,	T23N, R3W
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH	
	7455' GR		Rio Arriba	NM
6.	Check Appropriate Box To Indicate Nature		other Data	

(Other) Spud & Set Casing REPAIR WELL CHANGE PLANS (Nork: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER SHUT-OFF

FRACTURE TREATMENT

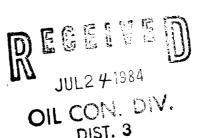
SHOOTING OR ACIDIZING

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

Spud a 12-1/4" hole on 6-2-84. Drilled to 349". Set 8-5/8", 24#, K-55 casing at 349' and cemented with 378 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 900 psi. Drilled $\frac{2}{a}$ 7-7/8" hole to a TD of 7739' on 6-21-84. Set 5-1/2", 15.5#, K-55 casing at 7739'. Stage 1: 254 cu. ft. of Class B 50:50 poz, 6% gel, .8% FLA, 2#/SX med tuf plug. Tailed in with 378 cu. ft. Class B Neat. Stage 2: 1,596 cu. ft. of Class B 65:35 poz, 6% gel, .8% FLA, 2#/SX med tuf plug. Tailed in with 118 cu. ft. Class B Neat. The DV tool was set at 5523' and the rig was released on 6-23-84.



- Walan	DISI. 3		
signed By	,		
I hereby certify Griginal Stoned By SIGNED B. D. Shawe and corre	TITLE Administrative Supervisor 7-16-84		
(This space for Federal or State office use)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AUSTIN TUK KEUKU	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 2.3 1383	
•	See Instructions on Reverse Sig	FARMINATON NEOGONOL ANEA RV SMM	