

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL X 1850' FWL		8. FARM OR LEASE NAME Jicarilla Tribal 396	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7455' GR		10. FIELD AND POOL, OR WILDCAT Unders. Gallup/Chaco/Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Sec. 8, T23N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 6-2-84. Drilled to 349'. Set 8-5/8", 24#, K-55 casing at 349' and cemented with 378 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 900 psi. Drilled a 7-7/8" hole to a TD of 7739' on 6-21-84. Set 5-1/2", 15.5#, K-55 casing at 7739'. Stage 1: 254 cu. ft. of Class B 50:50 poz, 6% gel, .8% FLA, 2#/SX med tuf plug. Tailed in with 378 cu. ft. Class B Neat. Stage 2: 1,596 cu. ft. of Class B 65:35 poz, 6% gel, .8% FLA, 2#/SX med tuf plug. Tailed in with 118 cu. ft. Class B Neat. The DV tool was set at 5523' and the rig was released on 6-23-84.

RECEIVED

JUL 24 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 7-16-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 7-23-1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

SMN

*See Instructions on Reverse Side