

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR Amoco Production Co.		3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N. M. 87401		4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1650' FSL X 1850" FWL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jicarilla Tribal 396		9. WELL NO. 5		10. FIELD AND POOL, OR WILDCAT West Lindrith GP-DK		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/SW Sec.8, T23N, R3W		12. COUNTY OR PARISH Rio Arriba		13. STATE N M									
15. DATE SPUDDED 6-2-84		16. DATE T.D. REACHED 6-21-84		17. DATE COMPL. (Ready to prod.) 8-2-84		18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 7468' KB		19. ELEV. CASINGHEAD 7455' GR		20. TOTAL DEPTH, MD & TVD 7739'		21. PLUG, BACK T.D., MD & TVD 7650'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6324'-7486'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-DIL-SP-GR		27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)																																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																							
8-5/8"		24#, K-55		349'		12-1/4"		378 cu.ft. Class B, 2% CaCl ₂		12																							
5-1/2"		15.5#, K-55		7739'		7-7/8"		Stage: 1 254 cu.ft. of Class B 50:50 poz, 6% gel., .8% FLA, 2#/sx med tuf plug, 378 cu.ft. tailed in w/118 cu.ft. Class B Neat.																									
29. LINER RECORD																																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
										2-7/8"		7480'																					
31. PERFORATION RECORD (Interval, size and number) 7486'-7472', 7394'-7368', 2 jspf, .43"; 6558'-6520', 6484'-6426', 6404'-6324', 1 jspf, .41"												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																			
												7486'-7368'		20,000 gal pad, 15,000 gal 1#/gal																			
														20-40 sand, 30,000 gal 2#/gal.																			
														20-40 sand, 7350 gal. KCL water (cont. on back)																			
33.* PRODUCTION																																	
DATE FIRST PRODUCTION 8-5-84				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing												WELL STATUS (Producing or shut-in) shut-in																	
DATE OF TEST 8-6-84		HOURS TESTED 24		CHOKE SIZE 21/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 21		GAS—MCF. 345		WATER—BBL. 30		GAS-OIL RATIO 16429																			
FLOW. TUBING PRESS. 200 psi		CASING PRESSURE 600		CALCULATED 24-HOUR RATE →		OIL—BBL. 21		GAS—MCF. 345		WATER—BBL. 30		OIL GRAVITY-API (CORR.) 44.5																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY J. Hatch																					
35. LIST OF ATTACHMENTS None												ACCEPTED FOR RECORD																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																	
SIGNED Original Signed By B. D. Shaw												TITLE Adm. Supervisor												DATE 8-24-84									

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
	Ojo Alamo	3000'	3100'	Estimated (not logged)			
	Fruitland	3100'	3175'	Estimated (not logged)			
	Pictured Cliffs	3175'	3275'	Estimated (not logged)			
	Cliffhouse	4715'	4775'	Estimated (not logged)			
	Menefee	4775'	4875'	Estimated (not logged)			
	Point Lookout	4875'	5400'	Estimated (not logged)			
	Gallup	6320'	6576'	Estimated (not logged)			
	Dakota	7368'	7492'	Estimated (not logged)			