

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL X 1850' FWL	8. FARM OR LEASE NAME Jicarilla Tribal 396
	9. WELL NO. 5
	10. FIELD AND POOL, OR WILDCAT West Lindrith GP-DK
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Sec. 8, T23N, R3W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DE, RL, or SL) 7455' GR	13. STATE NM

RECEIVED

AUG 29 1984

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to cement casing from 3500' to surface or squeeze the subject well if necessary according to the attached procedure.

This sundry and repair procedure is in response to your letter "Jicarilla Tribal 396" dated August 17, 1984.

RECEIVED

SEP 04 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE 8-27-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AMOCO

*See Instructions on Reverse Side

APPROVED

AUG 30 1984

DATE
JOHN S. McKEE

AREA MANAGER
FARMINGTON RESOURCE AREA

FARMINGTON DISTRICT WORKOVER

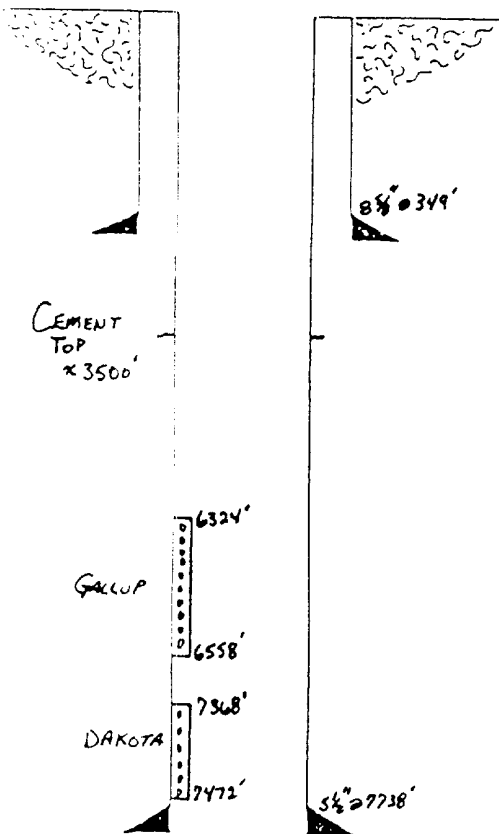
DATE: 8-23-84

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL JICARILLA TRIBAL 396 #5 FIELD W. LINCOLN GALLUP/ DAK.
 FORMATIONS Ojo Alamo, Fruitland, P.C. LOGS DIL-SP-GR; CDL-CNL-GR
 LOCATION 1650' FSLX 1850' FWL, SEC. 8, T23N, R3W, RIO ARriba Co., NM.
 COMP. DATE 8-3-84 EL: 7468' KB TD: 7734' PBD: 7650'
 CSG: 8 5/8" 24 # K-55 @ 349'; 5 1/2" 15.5 # K-55 @ 7738'
 COMP. INT. 7368'-7394' and 7472' DAKOTA G. STIM. 65,000 gal 30" gel X 75,000" 20-YO
6324'-6404' 6424'-6484' and 6520'-6558' GALLUP 120,000 gal 20" gel X 145,000" 20-YO
 IP 21 BOPD X 30 BWPD X 345 MCFD CURRENT PROD. INT. SAME AS COMP. INT.
 PURPOSE: CEMENT CASING FROM 3500' TO SURFACE OR SQUEEZE IF NECESSARY.

WJH TKA TWE GOM MCH RWO 5/PERMITTING DESK 2DF ENGR FILE
DHS RGR
 BVD
 GMK

WELDBORE SKETCH

PROCEDURE



- 1) KILL WELL X 2% KCl WATER.
- 2) TOH X TBG LANDED @ 7480'.
- 3) TIH X WIRELINE SET A CAST IRON DRILLABLE BP @ 3700'. PRESSURE TEST BP TO 3800PSI.
- 4) RUN CEMENT BOND LOG FROM 3700'-2700' AND DETERMINE EXACT CEMENT TOP (TEMPERATURE SURVEY SHOWS TOP AT 3500').
- 5) PERFORATE 4 JS ~ 20' ABOVE CEMENT TOP. ESTABLISH CIRCULATION THRU PERFS.
- 6) TIH X WIRELINE SET A CEMENT RETAINER 20' ABOVE PERFS.
- 7) TIH X TBG AND STING INTO CMT RETAINER.
- 8) CEMENT WITH 650 SX CLASS B 50:50 POZ w/ 6% GEL, .7% HALAD 9, AND 2% CaCl₂.

DISTRICT MANAGER W. J. H.
 DISTRICT ENGINEER Jim Oltendörff
 DISTRICT FOREMAN T. W. C.
 ENGINEER MICHAEL BARNES
 DATE _____

JICARILLA TRIBAL 396 No. 5

- 9) IF CEMENT IS CIRCULATED TO SURFACE, SHUT-IN WELL OVERNIGHT AND LET CEMENT SET UP (GO TO STEP #10). IF CEMENT IS NOT CIRCULATED TO SURFACE GO TO STEP #13.
- 10) TOH X TBG. T/H X TBG AND MILL. DRILL OUT CEMENT RETAINER AND CLEAN OUT TO BP. PRESSURE TEST CASING TO 1500 PSI.
- 11) IF PRESSURE TEST HOLDS, DRILL OUT CAST IRON BP AND CLEAN OUT HOLE TO PBD. IF PRESSURE TEST DOESN'T HOLD, RE-SQUEEZE PERFS."
- 12) LAND TBG @ 7480' AND SI WELL.
- 13) RUN TEMPERATURE SURVEY AND LOCATE CEMENT TOP. IF CEMENT TOP IS AT 2700' OR ABOVE, SI WELL OVERNIGHT AND GO BACK TO STEP #10.
- 14) IF CEMENT TOP IS BELOW 2700', PERFORATE 4 JS AT 2700' AND CEMENT SQUEEZE WITH 50 SX CLASS B 50:50 POZ W/ 6% GEL, .7% HALAD 9, AND 2% CaCl_2 . SI WELL OVERNIGHT AND GO BACK TO STEP #10.