

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL X 1850' FWL

RECEIVED

OCT 18 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

7455' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 396

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

West Lindrith GP-DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW Sec. 8, T23N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 9/12/84. Pressure tested casing to 3000 psi. Perforated squeeze holes at 3610', 4 jsfp, .44" in diameter, for a total of 4' holes. Set a cement retainer at 3435' and squeezed 3435'-3610' with 1,001 c.f. Class B 50:50 poz, 6% gel, 7% Halad 9, 2% C_aCl₂. Drilled out retainer at 3435' and then drilled cement from 3435'-3610'. Pressure tested to 2000 psi and it held OK.

Landed 2-7/8" tubing at 7444' and released the rig on 9/20/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE 10/16/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 20 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY