

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Chace Oil Company, Inc.  
3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit 'A' - 335' FNL & 620' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
Tribal Contract #71  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Tribal Contract #71  
9. WELL NO.  
25  
10. FIELD OR WILDCAT NAME  
South Lindrith - Gallup Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 9, T23N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7192' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded with Arapahoe Drilling Company on June 23, 1984 at 6:00 P. M.  
Ran 5 joints of 8 5/8", 22#, J-55 casing, set at 217' KB. Cemented  
with 175 sks (207 CF) Class B neat, 3% calcium chloride, 6% Flocele  
per sack. Plug down at 11:30 P. M. Circulated 4 barrels to surface.

RECEIVED  
JUL 02 1984

OIL CON. DIV.  
DIST. 3

RECEIVED

JUN 26 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miley TITLE President DATE June 25, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

JUN 29 1984

NMOCC

FARMINGTON RESOURCE AREA  
RY Smm



# CHACE OIL COMPANY, INC.

313 Washington S.E.  
Albuquerque, New Mexico 87108  
(505) 266-5562

## WELL HISTORY

NAME: Chace Oil Company, Inc.  
Jicarilla Apache 71-25

LOCATION: Unit 'A' - 335' FNL & 620' FEL  
Section 9, T23N,R4W  
Rio Arriba County, New Mexico

ELEVATION: 7192' GL

ESTIMATED FORMATION TOPS:

Ojo	2456'
Pictured Cliffs	2890'
Chacra	3254'
Cliff House	4422'
Point Lookout	4944'
Gallup	5704'
Tocito	6714'
Greenhorn	7024'
Dakota 'A'	7122'
Dakota 'D'	7242'
Burro Canyon	7349'

PROPOSED DEPTH: 7450'

3/19/84:

APD submitted.

4/4/84:

APD approved.

5/23/84:

Road and pad construction commenced.

6/23/84:

Spudded with Arapahoe Drilling Company on June 23, 1984 at 6:00 P. M. Ran 5 joints of 8 5/8", 22#, J-55 casing set at 217' KB. Cemented with 175 sks (207 CF) Class B neat, 3% calcium chloride, 6 1/4# Flocele per sack. Plug down at 11:30 P. M. Circulated 4 barrels to surface.