

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Chace Oil Company, Inc.  
3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit 'A' - 335' FNL & 620' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
Tribal Contract #71  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Tribal Contract #71  
9. WELL NO.  
#25  
10. FIELD OR WILDCAT NAME  
South Lindrith - Gallup Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 9, T23N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7192' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

entertainment

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached - Day #1 through Day #4.

RECEIVED  
JUL 17 1984  
OIL CON. DIV.  
DIST. 3

RECEIVED  
JUL 2 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. [Signature] TITLE President

DATE June 27, 1984

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

JUL 16 1984

NMOCC

FARMINGTON RESOURCE AREA  
BY Sam

6/24/84:

Day #1. Present operation: WOC. Depth today: 220'. Drill collars - No: 5. Size: 6 1/8". Bore: 2 1/4. Weight: 14,000#. Rotary - RPM: 80. Weight on bit: 14,000#. Pump - Liner size: 5 1/2. Pressure: 800#. Strokes per minute: 60. Spud mud. Deviation record: 1/4° @ 220'. Bit #1: 12 1/4, DS, 220', 2 1/2 hours.

1/2 hour	idle
11 1/2 hours	move and rig up
1/2 hour	drill rat and mouse hole
2 1/4 hours	drilling surface
1/2 hour	wait on Woodco
1/2 hour	survey and trip out
3/4 hour	rig up and run casing
3/4 hour	cement with Woodco
6 1/4 hour	WOC

6/25/84:

Day #2. Present operation: drilling. Depth today: 1530'. 24 hour footage: 1310'. Formation: sand and shale. Drill collars - No: 21. Size: 6 1/8. Bore: 2 1/4. Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 30,000#. Present drilling rate: 80'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 28. Wt.: 8.7. Mud additives: 8 gel, 1 fiber. Deviation record: 1/2° @ 723'; 1/2° @ 1246'. Bit #2: 7 7/8", F2; 1310', 17 hours.

17 hours	Drilling
2 hours	WOC
2 3/4 hours	Nipple up
1/2 hour	Test BOP. Okay.
1 hour	Drilling cement
3/4 hour	Surveys and change rotary sprocket

6/26/84:

Day #3. Present operation: drilling. Depth today: 2255'. 24 hour footage: 725'. Formation: sand and shale. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 8,000 to 12,000#. Present drilling rate: 30'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 38. Wt.: 8.7. W. L.: 6. 2/32 cake. Trace of sand. Mud additives: 53 gel, 21 starch, 1 soda ash, 1 caustic, 2 lignite, 4 fiber. Deviation record: 2° @ 1735'; 2° @ 1828'; 1 3/4° @ 1950'; 2° @ 2072'. Bit #2: 7 7/8", F2; 1852', 28 3/4 hours. Bit #3: 7 7/8", HS51, 183', 6 1/2 hours.

1/4 hour	RS
18 1/4 hours	Drilling
1 hour	Survey
4 1/2 hours	Trip

6/27/84:

Day #4. Present operation: drilling. Depth today: 2960'. 24 hour footage: 705'. Formation: sand and shale. Rotary - RPM: 68. Weight on bit: 35,000#. Present drilling rate: 35'/hr. Mud - Vis: 37. Wt.: 8.8. W. L.: 7.4. 2/32 cake. Trace of sand. Additives: 41 gel, 4 starch, 4 lignite, 2 caustic, 3 soda ash, 1 preservative, 40 bbl oil. Deviation: 1 3/4° @ 2287'; 1 1/2° @ 2409'; 1° @ 2594', 1° @ 2753'. Bit #3: 7 7/8", HS-51, 681', 20 1/2 hours. Bit #4: 7 7/8", FP52; 207', 5 hours.

1/4 hour	RS.	1 hour	Survey
19 hours	Drilling	3 3/4 hours	Trip