

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'A' - 335' FNL & 620' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #5 through Day #8.

RECEIVED
JUL 17 1984

OIL CON. DIV.
DIST. 3

RECEIVED

JUL 3 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE July 2, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 16 1984

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY Smm

5. LEASE
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
25

10. FIELD OR WILDCAT NAME
South Lindrith - Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7192' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

continued

6/28/84:

Day #5. Present operation: drilling. Depth today: 3765'. 24 hour footage: 805'. Formation: sand and shale. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 38,000#. Present drilling rate: 30'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 36. Wt.: 9.0. W. L.: 5.8. 2/32 cake. Trace of sand. Additives: 36 gel, 7 starch, 2 lignite, 2 caustic, 1 preservative, 10 barrels of oil. Deviation record: 1 1/4° @ 3266'. Bit #4: 7 7/8", FP52; 1021', 28 1/4 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

6/29/84:

Day #6. Present operation: drilling. Depth today: 4250'. 24 hour footage: 485'. Formation: sand and shale. Drill Collars - No: 10. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 40,000#. Present drilling rate: 22'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 37. Wt.: 9.0. W. L.: 6.0. 2/32 cake. Trace of sand. Mud additives: 34 gel, 15 starch, 2 1/2 lignite, 3 soda ash, 1 caustic soda, 4 bnex, 1 preservative, 40 barrels of oil. Deviation record: 1 1/4° @ 3789'; 1° @ 3974'. Bit #4: 7 7/8", FP52; 1221', 34 3/4 hours. Bit #5: 7 7/8", J22; 276', 13 3/4 hours.

1/4 hour	RS
20 1/4 hours	Drilling
1/4 hour	Survey
3 3/4 hours	Trip

6/30/84:

Day #7. Present operation: drilling. Depth today: 4575'. 24 hour footage: 325'. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary: RPM: 68. Weight on bit: 40,000#. Present drilling rate: 25'/hr. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 39. Wt.: 9.0. W. L.: 4.8. Deviation record: 1° @ 4464'; 1° @ 4513'. Bit #5: 7 7/8", J22; 539', 25 1/2 hours. Bit #6: 7 7/8", F2; 62', 2 hours.

1/4 hour	RS. BOP.
2 hours	Rig repair.
1/2 hour	Survey
3 1/2 hours	Trip and survey
3 1/4 hours	Ream 130' to bottom.
14 1/2 hours	Drilling

7/1/84:

Day #8. Present operation: drilling. Depth today: 5128'. 24 hour footage: 553'. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: sand and shale. Rotary - RPM: 68. Weight on bit: 40,000#. Present drilling rate: 20'/hr. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.0. W. L.: 6.0. Deviation survey: 1° @ 5013'. Bit #6: 7 7/8", F2; 615', 23 3/4 hours.

1/4 hour	RS.
1/2 hour	Survey
2 1/4 hours	Pull 4 stands and repair swivel
21 hours	Drilling