

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-85	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRORATION OFFICE					
Operator Chace Oil Company, Inc.					
Address 313 Washington, SE, Albuquerque, NM 87108					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter of:		Other (Please explain)	
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Jicarilla Tribal #71		23		S. Lindrith, Gallup Dakota	
Location		Kind of Lease		Indian	
		State, Federal or Fee		Jicarilla	
Unit Letter		Lease No.		71	
'F'		1805		north	
Feet From The		2255'		west	
Line of Section		Township		Range	
10		23N		4W	
, NMPM,		Rio Arriba		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation				P. O. Box 1702, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
F		10		23N	
		4W		No	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
XX		XX		XX	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
4/23/84		5/17/84		7632' KB	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
7382' GR, 7395' KB		Gallup Dakota		5992' KB	
Perforations		Dakota 'D': 7447'-7502'; Greenhorn: 7245'-7271'; Gallup: 5992'-6472'; Dakota 'A': 7322'-7360'; Tootito: 6994'-7035'		Depth Casing Shoe	
				7631' KB	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/4"		8 5/8"		224' KB	
7 7/8"		4 1/2"		7631' KB	
		2 3/8"		7429' KB	
				None	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
5/17/84		5/18/84		Swabbing	
Length of Test		Tubing Pressure		Casing Pressure	
24 hours		145 PSI		95 PSI	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
162 bbls.		118		44	
				18	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED MAY 22 1984					
BY Original Signed by FRANK I. CHAVEZ					
TITLE SUPERVISOR DISTRICT # 3					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					