UNITED STATES

DEPARTMENT OF THE INTERIOR	Tribal Contract #71
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u> </u>	Jicarilla Apache Tribe
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
ار as ال	Jicarilla Tribal Contract #71
well well other	9. WELL NO. 777
2. NAME OF OPERATOR	111 -24
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Lindrith, Gallup Dakota
313 Washington, SE., Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) Unit 'K' - 1650' FWL & 2310' FSL AT SURFACE:	Section 10, T23N, RAW 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	ស៊ីអប់ត ទី និត្តិដំបឹ
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW_DF, KDB, AND WD)
ALL	7219' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
rest water shut-off	등으로운 등 법과 기사
FRACTURE TREAT SHOOT OR ACIDIZE Control	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 니 니 다시에 가입니다. MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES CHANGE ZONES CHANGE ZONES CHANGE ZONES CHANGE ZONES	AND AND THE PROPERTY OF THE PR
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is constant to the control of the control	directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertine	nt to this work.)
Well History attached - Day #6 through Day #9.	
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Subsurface Safety Velve: Manu. and Type	particular not to take being for instance authorise to the cut instance to the cut instance and present the cut instance and present the cut instance and present the cut instance and repeat to the cut instance and rep
18. I hereby sertify that the top going is true and correct	DATE May 144 to 1984 t
D. W. Milled La Dunistani	DATE MAY-14, 1984
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	Button Bu
	ACCEPTED BEEFEROON SEE

*See Instructions on Reverse Side

MAY 18 1884

FARIAMETUN RECOURCE AREA SMM

MAY 2 1 1984

EGEIVE

Page Three

5/9/84:

OIL CON. DIV. DIST. 3

Day #6. Present operation: drilling. Depth today: 4606'. 24 hour footage: 600'. Formation: sand and shale. Drill Collars - No: 21. Size 6 1/8". Bore: 2 1/4. - Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 26'/hr. Pump - Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 38. Wt.: 9.0. W. L.: 5.6. 2/32 cake. 1/4% sand. Mud additives: 133 gel, 5 soda ash, 4 thinner, 22 starch, 1 fiber, 3 caustic soda, 1 preservative, 40 barrels of oil. Deviation record: 3/4° @ 4438'. Bit #3. 7 7/8", J22; 2137', 67 1/4 hours.

1/4 hour

RS. Check BOP.

1/2 hour 23 1/4 hours

Survey Drilling

5/10/84:

Day #7. Present operation: drilling. Depth today: 4878'. 24 hour footage: 268'. Formation: sand and shale. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 20'/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 47. Wt.: 9.2. W. L.: 5.4. Mud additives: 78 gel, 2 soda ash, 1 thinner, 11 starch, 1 caustic soda, 1 preservative. Deviation record:
1°@ 4836'. Bit #3: 7 7/8", J22; 367', 77 hours. Bit #4: 7 7/8", F2; 46', 2 3/4 hours

1/4 hour

2 1/2 hours Survey and trip

2 1/2 hours Trip in and hit bridge at 1660'.

Pulled up vibrator hose - Blew up - Had a hole in it.

3 hours Work on hose

2 hours Trip in. Wash over 1660'-1900'.

1 1/4 hours Finish trip 12 1/2 hours Drilling

5/11/84:

Day #8. Present operation: drilling. Depth today: 5285'. 24 hour footage: 407'. Formation: sand and shale. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 18'/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 53. Wt.: 9.3. W. L.: 4.4. Mud additives: 43 gel, 2 1/2 soda ash, 2 caustic, 1 1/2 thinner, 30 barrels of oil. Deviation record: 1° @ 5154'. Bit #4: 7 7/8", F2; 318', 15 3/4 hours. Bit #5: 7 7/8", F2; 131', 6 3/4 hours.

1/4 hour

RS. Check BOP.

4 hours

Trip and survey

19 3/4 hours

Drilling

Accident - Man burned with propane in a car.

5/12/84:

Day #9. Present operation: drilling. Depth today: 5780'. 24 hour footage: 495. Drill collars - No: 21. Size: 6 1/8". Bore: 24. Weight: 50,000#. Rotary -RPM: 65. Weight on bit: 40,000#. Present drilling rate: 22'/hr. Pump - liner size: 5½. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 51. Wt.: 9.3. W. L.: 9.8. 3% LCM. Deviation survey: 1° @ 5630'. Bit #5: 7 7/8", F2; 626', 30 hours.

23 1/4 hours

Drilling

1/4 hour

RS

1/2 hour

Survey