Tribal Contract #71

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache Tribe
DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drilled to deepen or plus bank to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla Tribal Contract #71 9. WELL NO.
well Well other JUNU 1984	##-24
2. NAME OF OPERATOR Change Oil Company, Inc. OIL CON. DIV.	10. FIELD OR WILDCAT NAME
Chart off company and	South Lindrith, Gallup Dakota
3. ADDRESS OF THE CE Albuquerque NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA FILE STATE
below.) Unit 'K' - 1650' FWL & 2310' FSL	Section 10, T23N, RAW 12. COUNTY OR PARISH 13. STATE
AT SURFACE:	·
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	The second secon
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7219' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	·
TEST WATER SHUT-OFF	
FRACTURE TREAT	E (NOTE REPORT PESUITS OF multiple completion or zone
REPAIR WELL	change on Form 9-330.)
PULL OR ALTER CASING	Y 2 3 1984 To live in the first in the contract of the contrac
CHANGE ZONES	ALIVIE VITE 7
ABANDON*	William Committee British Barrier
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	directionally drilled, give subsurface locations and ent to this work.)*
Ran 181 joints plus a short joint of 4½", 11.6 lb/ft N	7411! Sales Casting, 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16
set at 7429' KB. Guide Shoe @ 7428'. Float collar @ 7411'. Short joint from 5730-5710'. D. V. tool at 2980'. Cement	
baskets @ 6839', 6100', 5771', 4852', 2487'. First stage:	
number 20 bbls Flo-chek 21. Cemented first stage with	
1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6% lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 2:45 P. M. on 5/18/84. Opened D. V. tool. Circulated upper stage 3 hours. Second stage:	
D. V. tool. Circulated upper stage 3 hours. Second stage:	
pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 400 sks (932 CF) 65/35 pozmix, 12% gel, 6½ lb/sk Gilsonite. Tailed	
in with 50 sks (59 CF) Class B neat. Plug down at 6:4	40 P. M.
on 5/18/84. Circulated 10 bbls cement to surface.	DOKIN
·	
Subsurface Safety Valve: Manu. and Type	<u> </u>
18. I hereby certify that the repegoing is true and correct	60000000000000000000000000000000000000
18. Thereby Helen TITLE President	DATEMay 21, 1984
SIGNED	
(This space for Federal or State	
APPROVED BY TITLE TITLE TITLE	ACCEPTED TO BEREDORDE
· · · · · · · · · · · · · · · · · · ·	ACCEPTED TO BE TREE OR DESIGNATION OF THE PROPERTY OF THE PROP
	MAY HELOOF BEE
*See Instructions on Reve	idinti Θ ⊈ (JUT) rse Side
SEE MANAGONAIS ON NOVE	FARMINGTON RESOURCE AREA
	BV Srm

NMOCO"

5/17/84:

Day #14. Present operation: drilling. Depth today: 7383'. 24 hour footage: 248'. Formation: Dakota. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 11'/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 83. Wt.: 9.5 +. W. L.: 6.4. 1/32 cake. 1/2% sand. 5% LCM.
Mud additives: 71 gel, 68 cedar fiber. 3 soda ash. 3 caustic soda. 5% LCM.
5 thinner, 1 preservative. No deviation record. Bit #7: 7 7/8", F3; 283', 27 hours. Drilling 1/4 hour

5/18/84:

Day #15. Present operation: laying down drill pipe. Depth today: 7429 T. D. 24 hour footage: 46'. Formation: Dakota. Drill Collars - No: 21. Size: 6 1/8". Bore: 24. Weight: 50,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 30/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 78. Wt.: 9.5. W. L.: 4.4. 1/32 cake. 3/4% sand. 5% LCM. Mud additives: 1 thinner. Deviation record: 1° @ 7429'. Bit #7: 7 7/8", F3; 329', 29 1/2 hours.

2 1/2 hours Drilling 1/4 hour RS 3 hours Circulate 1 1/4 hour Short trip 3 hours Survey and trip to log 8 3/4 hours Loq 2 hours Trip in 3 1/2 hours Lay down drill pipe

273 3/4 rotating hours.

5/19/84:

Day #16. Present operation: rig down. Depth: 7429' TD.

Rig down.

1 3/4 hours lay down drill pipe 4 3/4 hours Rig up. Run casing 4 hours Circulate 2 1/2 hours Cementing with Halliburton 3 hours Set slips 8 hours

Ran 181 joints plus a short joint of 4½", 11.6 lb/ft N-80 casing, set at 7429' KB. Guide Shoe @ 7428'. Float collar @ 7411'. Short joint from 5730-5710'. D. V. tool at 2980'. Cement baskets @ 6839', 6100', 5771', 4852', 2487'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 2:45 P. M. on 5/18/84. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 400 sks (932 CF) 65/35 pozmix, 12% gel, 64 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 6:40 P. M. on 5/18/84. Circulated 10 bbls cement to surface.