

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other JUN 01 1984

2. NAME OF OPERATOR  
Chace Oil Company, Inc. OIL CON. DIV.

3. ADDRESS OF OPERATOR  
313 Washington, SE., Albuquerque, NM 87108 DIST. 3

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.) Unit 'K' - 1650' FWL & 2310' FSL

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:

(other)

MAY 23 1984

BUREAU

Ran 181 joints plus a short joint of 4½", 11.6 lb/ft N-80 casing, set at 7429' KB. Guide Shoe @ 7428'. Float collar @ 7411'. Short joint from 5730-5710'. D. V. tool at 2980'. Cement baskets @ 6839', 6100', 5771', 4852', 2487'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 2:45 P. M. on 5/18/84. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 400 sks (932 CF) 65/35 pozmix, 12% gel, 6½ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 6:40 P. M. on 5/18/84. Circulated 10 bbls cement to surface.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

DATE May 21, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TITLE**

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

MAY 31 1985

**\*See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

RV

**NMOCC**

5/17/84:

Day #14. Present operation: drilling. Depth today: 7383'. 24 hour footage: 248'. Formation: Dakota. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 11'/hr. Pump - Liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 83. Wt.: 9.5 +. W. L.: 6.4. 1/32 cake. 1/2% sand. 5% LCM. Mud additives: 71 gel, 68 cedar fiber. 3 soda ash. 3 caustic soda. 5% LCM. 5 thinner, 1 preservative. No deviation record. Bit #7: 7 7/8", F3; 283', 27 hours. 23 3/4 hours Drilling  
1/4 hour RS

5/18/84:

Day #15. Present operation: laying down drill pipe. Depth today: 7429 T. D. 24 hour footage: 46'. Formation: Dakota. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 30/hr. Pump - Liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 78. Wt.: 9.5. W. L.: 4.4. 1/32 cake. 3/4% sand. 5% LCM. Mud additives: 1 thinner. Deviation record: 1° @ 7429'. Bit #7: 7 7/8", F3; 329', 29 1/2 hours.  
2 1/2 hours Drilling  
1/4 hour RS  
3 hours Circulate  
1 1/4 hour Short trip  
3 hours Survey and trip to log  
8 3/4 hours Log  
2 hours Trip in  
3 1/2 hours Lay down drill pipe

5/19/84:

273 3/4 rotating hours.

Day #16. Present operation: rig down. Depth: 7429' TD.

1 3/4 hours lay down drill pipe  
4 3/4 hours Rig up. Run casing  
4 hours Circulate  
2 1/2 hours Cementing with Halliburton  
3 hours Set slips  
8 hours Rig down.

Ran 181 joints plus a short joint of 4 1/2", 11.6 lb/ft N-80 casing, set at 7429' KB. Guide Shoe @ 7428'. Float collar @ 7411'. Short joint from 5730-5710'. D. V. tool at 2980'. Cement baskets @ 6839', 6100', 5771', 4852', 2487'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 2:45 P. M. on 5/18/84. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 400 sks (932 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 6:40 P. M. on 5/18/84. Circulated 10 bbls cement to surface.