DISTRIBUTION SANTA FE FILE	NEW MEXICO DIE CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-114 Ellective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TRANSPORT OIL AND MATHRAL CO			AS A A A A A A A A A A A A A A A A A A	
IRANIPORTER GAS GAS			$\mathcal{D}_{i}$		
PRORATION OFFICE					
Operator					7
- Chace Oil Company	y, Inc.		- In t	63 37 V 10 C	
	S.E., Albuquerque, New 1			UKIVE	
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)— •	AV 7:4 10 -	(U)
New Well XX	Change in Transporter of:			AY 31 1984	
Recompletion	OII Dry C	71	OII (	CON. DIV.	-
Change in Ownership	Casinghead Gas Cond	lensate			
			į	DIST. 3	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	Well No.; Pool Name, Including	Formation	Kind of Lease	T::777	Lecse No.
Lesse Name Jicarilla			State, Federal or I	Jicarilla	71
Tribal Contract #71		h Gallup Dakota			]
Unit Letter K : 1650	O' Feet From The WL L	ine and 2310'	Feet From The _	SL	
Line of Section 10 Tow	mship 23N Range	4W , NMPI	. Rio Arriba		County
DESIGNATION OF TRANSPORT	TER OF OUT AND NATURAL (	GAS			
Name of Authorized Transporter of Oil	△ or Condensate	Address (Give address	to which approved o	opy of this form is to	be sent)
Permian Corp.	•	P. O. Box 170	2, Farmington	n, NM 87499	
Name of Authorized Transporter of Cas	inghead Gas 🔯 or Dry Gas 🗔	Address (Give address	to which approved a	opy of this form is to	be sent)
El Paso Natural Ga		P. O. Box 149	2, El Paso, S	rx 79978	
	Unit Sec. Twp. Ege.	Is gas actually connec			
If well produces oil or liquids, give location of tanks.	K 10 23N 4W	No		•	
If this production is commingled with	h that from any other lease or poo	ol, give commingling ord	er number:		<del></del>
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Res	'v. Diff. Res'v.
Designate Type of Completio	m - (X) $XX$	XX	1 1		į
i	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
Date Spudded	i .	7429' KB		7411' KB	
5/3/84	5/25/84  Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	_	5754' KB		7240' KB	
7219' GR, 7233' KB	Gallup-Dakota	1 2104 10	. D	epth Casing Shoe	
5754-7106,	7160-7348			7428' KB	
/	TUBING, CASING, A	IND CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING-SIZE	DEPTH	SET	SACKS CEM	
121/4"	8 5/8" 4½"	232'		170 Sks (20	-
7 7/8"		7429'		1650 Sks (27	07_CF)
	2 3/8"	7240'	KB .	None	
	OR ALLOWARIE CO.	e after recovery of total vo	Tume of land all and	must be count to or	exceed top allow
. TEST DATA AND REQUEST FO	able for this	r depth or be for full 24 hor	ure)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ew, pump, gas lift, e	tc.j	
5/26/84	5/28/84	Swabbing	<u>, , , , , , , , , , , , , , , , , , , </u>		
Length of Test	Tubing Pressure	Cosing Pressure	-   0	thoke Size	
24 hrs.	122 PSI	145 PSI		2"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	C	as-MCF	
152	112	40		18	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AA	ICF C	revity of Condensate	)

Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

APPROVED\_

TITLE \_

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

President

May 29, 1984

(Title)

OIL CONSERVATION COMMISSION

MAY 31 1984

Original Signed by CHARLES GHOLSON

DEPUTY CIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner ell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.