

Dec. 1973

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'L' - 1730' FSL & 940' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #9 to #12

RECEIVED
AUG 03 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Kelly TITLE President DATE July 23, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

AUG 02 1984

*See Instructions on Reverse Side

NMCCC

FARMINGTON RESOURCE AREA

BY Smm

7/20/84:

Day #9. Present operation: drilling. Depth today: 5850'. 24 hour footage: 405'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 15'/hr. Pump - Liner size: 5 1/2. Pressure: 1,150. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.2. W. L.: 6.0. Mud additives: 88 gel, 2 soda ash, 5 thinner, 1 caustic soda, 1 preservative, 11 starch, 160 LCM, 30 gal. mineral oil. Deviation record: 1° @ 5499'. Bit #5: 7 7/8", V527A; 1394', 73 hours.

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|--------------|---------------------------|
| 23 1/2 hours | Drilling |
| 1/2 hour | RS. Check BOP and survey. |

7/21/84:

Day #10. Present operation: drilling. Depth today: 6171'. 24 hour footage: 321'. Drill collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 13'/hr. Pump - liner size: 5 1/2. Pressure: 1,150. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.4. W. L.: 8.0. Deviation record: 1° @ 5994'. Bit #5: 7 7/8", V527A; 1715', 96 1/4 hours.

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|--------------|----------|
| 1/4 hour | RS |
| 1/2 hour | Survey |
| 23 1/4 hours | Drilling |

7/22/84:

Day #11. Present operation: drilling. Depth today: 6393'. 24 hour footage: 222'. Drill collars: No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 13'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 45. Mud - Vis: 44. Wt.: 9.4. W. L.: 7.0. Bit #5: 7 7/8", V527A; 1782', 101 hours. Bit #6: 7 7/8", CJ2; 155', 14 hours.

| | |
|--------------|----------------|
| 1/2 hour | RS. Check BOP. |
| 5 1/4 hours | Trip |
| 18 1/4 hours | Drilling |

7/23/84:

Day #12. Present operation: drilling. Depth today: 6577'. 24 hour footage: 184'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 12'/hr. Pump liner: 5 1/2. Pressure: 1,150#. Strokes per minute: 60. Mud - Vis: 46. Wt.: 9.3. W. L.: 8.0. 5% LCM. Mud additives: 41 gel, 62 LCM, 1 1/2 soda ash, 2 thinner, 2 caustic soda, 13 starch, 1 preservative. Deviation record: 1° @ 6438'. Bit #6: 7 7/8", CJ2; 339', 31 1/2 hours.

| | |
|--------------|--------------------------------|
| 1/2 hour | RS. Check BOP. |
| 1/2 hour | Try to unplug bit |
| 5 1/2 hours | Survey and trip to unplug bit. |
| 17 1/2 hours | Drilling |