

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'L' - 1730' FSL & 940' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #13 through Day #16.

RECEIVED
AUG 03 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

July 27, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 02 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY

[Signature]

7/24/84:

Day #13. Present operation: trip for bit. Depth today: 6824'. 24 hour footage: 257'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: none. Pump - Liner size: 5 $\frac{1}{2}$. Pressure: 1,150#. Strokes per minute: 60. Mud - Vis: 43. Wt.: 9.3. W. L.: 9.8. Mud additives: 66 gel, 116 LCM, 12 starch, 10 mineral oil, 5 LCM, 2 caustic soda, 2 1/2 soda ash, 4 thinner. Deviation record: 1 3/4° @ 6824'. Bit #6: 7 7/8", CJ2; 586', 49 1/4 hours.

1/4 hours	RS. Check BOP.
17 3/4 hours	Drilling
5 1/4 hours	Survey
3/4 hours	Replace chain in draw works.

7/25/84:

Day #14. Present operation: drilling. Depth today: 7159'. 24 hour footage: 335'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 38,000#. Present drilling rate: 14'/hr. Pump - liner size: 5 $\frac{1}{2}$. Pressure: 1,150#. Strokes per minute: 60. Mud - Vis: 52. Wt: 9.4. W. L.: 10. 4% LCM. Mud additives: 62 gel, 75 LCM, 1 1/2 soda ash, 3 thinner, 10 starch, 1 preservative, 1 caustic soda, 20 gal. oil. No deviation survey. Bit #7: 7 7/8", F2; 335', 23 1/4 hours.

23 1/4 hours	Drilling
1/4 hour	RS. Check BOP.
1/2 hour	Trip.

7/26/84:

Day #15. Present operation: circulating. Depth today: 7448' TD. 24 hour footage: 289'. Formation: Burro Canyon. Drill collars - No.: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 38,000#. Pump - Liner size: 5 $\frac{1}{2}$. Pressure: 1,150#. Strokes per minute: 60. Mud - Vis: 80. Wt.: 9.5. W. L.: 5.0. 10% LCM. Mud additives: 51 gel, 1 1/2 soda ash, 3 thinner, 3 caustic, 1 preservative, 65 LCM, 6 starch, 15 gal. oil. Bit #7: 7 7/8", F2; 624', 44 3/4 hours.

1/4 hour	RS. Check BOP.
21 1/2 hours	Drilling
2 1/4 hours	Circulating

7/26/84:

Day #16. Present operation: laying down drill pipe. Depth today: 7448' TD. Mud additives: 8 bar, 30 gel, 4 thinner, 2 caustic soda, 1 soda ash

1 1/4 hours	Short trip
1 1/2 hours	Circulate
3 1/2 hours	Trip out
6 hours	Log with Schlumberger
3 hours	Trip in
5 hours	Change torque converter
4 hours	Lay down drill pipe