

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'N', 2230' FWL & 747' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

AUG 08 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

#127

10. FIELD OR WILDCAT NAME

South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T23N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7259' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History - Day #6 through Day #9.

RECEIVED

AUG 22 1984

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

August 6, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 21 1984

*See Instructions on Reverse Side

FARMINGTON

FARMINGTON RESOURCE AREA

BY

[Signature]

8/3/84:

Day #6. Present operation: drilling. Depth today: 4656'. 24 hour footage: 671'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 28'/hr. Pump - Liner size: 5½. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 38. Wt.: 9.0. W. L.: 8.0. Mud additives: 45 gel, 2 soda ash, 3 thinner, 8 starch, 1 preservative, 4 bnex, 1 caustic soda, 20 barrels of oil. Deviation record: 1 1/2° @ 4321'. Bit #4: 7 7/8", CJ2; 1449', 46 1/2 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

8/4/84:

Day #7. Present operation: drilling. Depth today: 5286'. 24 hour footage: 630'. Drill Collars - No. 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 26'/hr. Pressure: 1,150#. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.0. W. L.: 9.0. No additive information available. Deviation record: 1 1/2° @ 4842'. Bit #4: 7 7/8", CJ2; 2079', 69 3/4 hours.

1/4 hour	RS. Check BOP.
23 1/4 hours	Drilling
1/2 hour	Survey

8/5/84:

Day #8. Present operation: drilling. Depth today: 5796'. 24 hour footage: 510'. Drill collars - No: 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 22'/hr. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 46. Wt.: 8.9. W. L.: 7.0. 5% LCM. No additives information available. Deviation record: 1 3/4° @ 5364'; 1° @ 5549'. Bit #4: 7 7/8", CJ2; 2342', 78 hours. Bit #5: 7 7/8", V527; 247', 10 3/4 hours.

1/2 hour	RS. BOP. Survey
4 1/2 hours	Trip. Wash 25' to bottom. Survey.
19 hours	Drilling

8/6/84:

Day #9. Present operation: drilling. Depth today: 6286'. 24 hour footage: 490'. Drill collars - No: 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 21'/hr. Pump - liner size: 5½. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 45. Wt.: 9.0. W. L. 9.0. 4% LCM. Mud additives: 53 gel, 1 1/2 soda ash, 1 preservative, 1 caustic soda, 3 thinner, 2 bnex, 120 LCM, 20 barrels of oil. Deviation record: 1° @ 6107'. Bit #5: 7 7/8", V527; 737', 34 hours.

1/4 hour	RS. Check BOP.
1/2 hour	Survey
23 1/4 hours	Drilling