

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1930' FSL - 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
☐
☐
☒

TD & 4 1/2" casing

5. LEASE
NM 28736
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Enniskillen
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Counselors Gallup *Natota*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T23N R6W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6762' GL; 6774' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of TD & 4 1/2" casing

RECEIVED
JUN 04 1984
OIL CON. DIV.
DIST. 8

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 01 1984
FARMINGTON RESOURCE AREA
SMW
RV _____

DUGAN PRODUCTION CORP.
Enniskillen #2

Reached TD of 5557' RKB on 5-25-84.

5-26-84

San Juan Casing Service ran 139 jts. 4½" OD., 10.5#, J-55, 8 rd, casing. T.E. 5562.73' set at 5557' RKB. D.V. tool at 4474.03' RKB. Float at 5504.91' RKB.

Cemented 1st stage as follows: Pumped 10 bbls. mud flush followed by 200 sx 50/50 B poz with 2% gel and ¼# celoseal/sk, mixed at ±13.4#/gal. Reciprocated casing string while pumping cement. Had full returns and good circulation throughout job. Max. cementing pressure 800 psi. Cleaned lines, displaced with 15 bbls. water and 72.5 bbls. of mud. Bumped plug to 1800 psi. Released pressure - held OK. Total slurry 1st stage 254 cf. P.O.B. at 4:30 p.m. 5-25-84. Dropped opening bomb, waited 30 min. D.V. tool opened. Circulated with rig pump 2 hrs.

Cemented 2nd stage as follows: Pumped 10 bbls. mud flush, followed by 675 sx 65/35 B poz with 12% gel and ¼# celoseal/sk, mixed at ±11.8#/gal. followed by 50 sx B poz with 2% gel and ¼# celoseal, mixed at ±13.4#/gal. Displaced with 72 bbls. of water. Max. cementing pressure 800 psi. Max. displacement pressure 1100 psi. Bumped plug with 2250 psi. D.V. tool closed. P.O.B. at 7:10 p.m. 5-25-84. Had full returns through job. Trace of mud flush circulated to surface. Total slurry 2nd stage 1491 cf. (Total slurry both stages 1745 cf) Casing set at 5557' RKB. Cut off casing; capped well. Released rig at 8:30 p.m. 5-25-84.