

6 BLM, Fmn 1 McHugh 1 Celsius

File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 980' FNL - 810' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

X TD & 4 1/2" casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-2-84 TD = 5805'

See attached for details of 4 1/2" casing and cement.

5. LEASE
NM 24458
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fahrenheit
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Counselors Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T23N, R6W, NMPM
12. COUNTY OR PARISH 13. STATE
Rio Arriba NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6815' GL; 6827' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 6-4-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 27 1984

FARMINGTON RESOURCE AREA

BY SMW

DUGAN PRODUCTION CORP.
Fahrenheit #2

Laid down drill pipe. San Juan Casing Service ran 145 jts. 4½", 10.5#, J-55, 8 Rd casing (T.E. 5799.40') set at 5805', D.V. Tool at 4653' and float at 5749.

Howco cemented 1st stage as follows: Pumped 10 bbls mud flush, followed by 300 sks 50/50 B-Poz with 2% gel and ¼# flocele per sack, mixed at 13.4#/ gal. Reciprocated casing string while pumping cement. Had full returns and good circulation throughout job. Maximum cementing pressure - 650 psi, average pump rate 8 BPM. Cleaned lines and displaced with 15 bbls water and 75 bbls mud. Bumped plug with 1250 psi, released pressure - plug held OK. (Total slurry 1st stage 378 cf.) P.O.B. 9:27 PM 6-2-84. Dropped opening bomb, waited 30 min. D.V. Tool opened. Circulated mud with rig pump 2 hours.

Howco cemented 2nd stage as follows: Pumped 10 bbls mud flush, followed by 775 sks 65/35 B-Poz with 12% gel + ¼# flocele per sack, mixed at 11.8#/ gal; followed by 50 sks 50/50 B-Poz with 2% gel + ¼# flocele mixed at 13.4#/ gal. Average cementing pump rate 8 BPM. Displaced with 75 bbls of water. Maximum cementing pressure 900 psi. Bumped wash plug with 2500 psi. D.V. Tool closed. P.O.B. at 12:59 AM 6-3-84. Had full returns and good circulation throughout job. Witnessed trace of mud flush circulated to surface (2½ bbls). (Total slurry 2nd stage 1783.5 cf). Total cement slurry 2161.5 cf. Pulled B.O.P., set slips with 40,000 psi and cut off casing, capped well. Released rig at 2:30 AM 6-3-84.