HUT AND MINE	IVER I	JEPI	HH	
DD. 07 EPPILO SECCIVED				
DISTRIBUTION				
SANTA FE		1		
PILE				
U.8.U.6.		\coprod		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE			1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER GAS	REGULSIT	AND			
OPERATOR	AUTHORIZATION TO TRAF	TRANSPORT OIL AND NATURAL GAS			
Operator	DECOURCEC INC				
GREAT WESTERN	RESOURCES INC.				
	arkway, Suite 900, Houston,				
Reason(s) for filing (Check p) New Well	Change in Transporter of:	Other (Please explain)	IANGE OF OPERATOR		
Recompletion	OII Dry	Gas From W.B. Martin & Associates, Inc.			
Change in Ownership X	Casinghead Gas Cond	densale 709 North Bu	utlar		
If change of ownership give and address of previous own		_			
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Jicarilla Apache Lege 1		
Martin-Whittaker	27 S. Lindrith G	Gallup-Dakota Ext Signe, Fede	rol or F. (Federal) 362		
Unit Letter A	800 Feet From The North L	800 Jine and Feet From	East		
6	23N ·	AW Ri	o Arriba		
Line of Section	Township 25th Range	, NMPM,	Coun		
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	Address (Give address to which appl	roved copy of this form is to be sent)		
Giant Refining Com	pany	P. O. Box 256, Farmington, NM 87499			
	er of Casinghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978			
El Paso Natural Ga	Unit Sec. Two Rose	Is gas actually connected? When			
give location of tanks.	A 6 23N 4W	Yes	10/30/84		
	gled with that from any other lease or pool	, give commingling order number:			
Designate Type of Cor	npletion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6682'KB		
4/24/84 Elevations (DF, RKB, RT, GR,	8/19/84	6685 KB	Tubing Depth		
6891'GR	Gallup-Tocito-Semilla				
Perforations 5492-5529 KB, 6393	G-6537 KB, 5755-5969 KB		Depth Casing Shoe 6682 KB		
		ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	206.5'3(175)C1 B 2%Ca(
12½" 8-3/4"	9-5/8" 32# casing 7" 23# casing	255 KB 4956'KB	266 ³ (175)50/50 Poz		
6-1/8"	43" 11.6# liner		-275(695 ³)10-1 Thix		
TEST DATA AND DECILE	2-3/8" tubing ST FOR ALLOWABLE (Test must be a	6005 KB	and trust be equal to or exceed top all		
OIL WELL	able for this d	epth or be for full 24 hours;	·		
Date First New Oil Run To Tan	ks Date of Test	Producing Method (Flow, pump, gas l	iji, eic.j		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Oil-Bhie.	Water - Bble.	Gge • MCF		
Actual Prod. During Test	On-Bbis.	Water-Bbls.	186 2		
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPI	LIANCE	OIL CONSERVAT	TION DIVISION		
		APPROVED STAND SUPERVISOR DISTURT # 1			
Division have been complied	and regulations of the Oil Conservation with and that the information given				
bove is true and complete	to the best of my knowledge and belief.				
		TITLE			
Starte la	ula		compliance with RULE 1104.		
Kathy Carten	(Signature) .	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation		
Engineering Assist	(Title)	All sections of this form mu	at be filled out completely for allow		
7/24/86	11 11147	able on new and recompleted we Fill out only Sections I, II	. III. and VI for changes of owner		
· · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or transport	er, or other such change of conditio		