SANTA FE NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

W. B. Mark and Associates

709 N. Butler Farmington N.M. 87401

Reason(s) for filing (Check proper box)

- New Well
- Completion
- Change in Ownership

Change in Transporter of:
- Oil
- Dry Gas
- Casinghead Gas
- Condensate

Other (Please explain)
First Delivery of Natural Gas

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Warren-Whittaker	31	S. Lindrith Gallup Dakota	State, Federal, or Fee JICARILLA	398

Unit Letter A : 770 Feet From The North Line and 900 Feet From The East

Line of Section 16 Township 23N Range 4W NMPM Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Giant Refining Co
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256 Farmington NM 87401

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
El Paso Natural Gas Co
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492 El Paso Texas 79978

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
A	16	23N	4W	Yes	10/30/84

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
NOV 20 1984
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Mark Jr.
(Signature)
Operator
(Title)
Nov. 14, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1984, 19__

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.