

REGISTRATION		
APTA FE		
FILE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		
erator		

P O BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3103/12 ✓

W.B. Martin & Associates, Inc.

Address

709 North Butler, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please specify)

RECEIVED

NOV 13 1984

Change of ownership give name
address of previous owner

OIL CON. DIV.
DIST. 3

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Martin-Whittaker	31	S. Lindrith Gallup-Dakota Ext.	State, Federal, or Fee Federal	398

Unit Letter	A	770'	Feet From The	North	Line and	900'	Feet From The	East
Line of Section	16	Township	23N	Range	4W	NMPM	Rio Arriba	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX 79978					
Oil produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	A	16	23N	4W	Yes	10/31/84

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
	X		X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/15/84	11/08/84	7268'	7157'					
Measure (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7132' GR	Upper Gallup-Semilla	5642'	6780'					
Measure			Depth Casing Shoe					
5642-5746, 5873-6220, 6656-6711			7159					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	265	206.50ft ³
8 3/4"	7"	5225'	724.50ft ³
6 1/2"	4 1/2"	7157'	275.50ft ³
	2 3/8"	6780'	

DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/08/84	11/09/84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs	50#	50#	3/4"
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
61.5bbls	60	1.5	55

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Martin	(Signature)
Operator	(Title)
11/13/84	(Date)

OIL CONSERVATION DIVISION

NOV 13 1984

APPROVED
Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.