STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION PD. 07 107110 Detelves DISTRIBUTION P. O. BOX 2088 BANTA PE SANTA FE, NEW MEXICO 87501 PILE U.B.U.S. LAND OFFICE REQUEST FOR ALLOWABLE DIL TRANSPORTER AND OAS OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Operator GREAT WESTERN RESOURCES INC. Address 9800 Centre Parkway, Suite 900, Houston, Texas 77036 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: CHANGE OF OPERATOR Recompletion Oil Dry Gas From W.B. Martin & Associates, Inc. Change in Ownership XCasinghead Gas Condensate 709 North Butler If change of ownership give name W. B. Martin & Associates, Inc. Farmington, NM 87401 and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Jicarilla Apache Lease No 31 S. Lindrith Gallup-Dakota Ext. Martin-Whittaker Location 770 900 Feet From The North Line and Unit Letter Feet From The 16 Township 23N 4W Line of Section Range , ММРМ, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | X | or Condensate | | Giant Refining Company Name of Authorized Transporter of Casinghead Gas 🟋 💛 or Dry Gas 🗀 El Paso Natural Gas Company Twp. Unit Rga. Is gas actually connected? When If well produces oil or liquids, Α 16 i 23N i 4W Yes give location of lanks.

State, Federal or Fee (Federal) East Rio Arriba County Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978 10/31/84 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Res Oil Well Ggs Well New Well Workover Deepen Plug Back . Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod Total Depth P.B.T.D. 5/15/84 7268 11/10/84 7157 Elevations (DF, RKB, RT, GR, esc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** 7132 GR Upper Gallup-Semilla 5642 6780 Perforations Depth Casing Shoe 5642-5746, 5873-6220, 6656-6711 7157 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 121" 206.5'³ 9-5/8" 32# casing 265 724.5'3 8-3/4" 26# casing 5225 <u>6‡"</u> 4}" liner 275.513 5149-7157

2-3/8" tubing 6780 (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test H P Actual Prod. During Test Oil - Bble. Water - Bble. JUL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	

APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Taken Coster	
Kathy Carten (Signoswe) .	
Engineering Assistant	
(Tist-1	

(Title)

7/24/86

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT

Fill out only Sections I, II. III, and VI for changes of owner.

name or number, or transporter, or other such change of condition.

Form C-104 Revised 10-1-78