

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
Bolack Minerals Co.

3. ADDRESS OF OPERATOR  
P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2040' fsl, 810' fel  
AT SURFACE:  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-067612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Bolack "E"

9. WELL NO.  
4-R

10. FIELD OR WILDCAT NAME *Barlita*  
~~Otero~~-Pict. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T23N-R6W, NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.  
30-039-70228-83

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6747' Gr., 6753' est. KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well reached total depth of 2250' on May 10, 1984.  
Ran Southwest Surveys electrical, density and gamma-ray logs.  
Ran 73 joints (2249.2') of 2 7/8", 6.5 lb., J-55, 8-rnd, EUE tubing and set at 2249'.  
Cemented with 192 cu.ft. (150 sks.) 50/50 pozmix cement with 2% gel, 10% salt, 0.6% Halad 9, and 1/2 lb/sk. flocele.  
Full circulation throughout, plug down 1:40 a.m., 5/11/'84.  
Temperature survey shows cement top at 650'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William R. Seer TITLE Agent DATE May 12, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 17 1984