SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	30-039- 3344C 5. LEASE DESIGNATION AND SERIAL NO.					
	Contract #368 (398)					
APPLICATION						
1a. TYPE OF WORK	ILL 🖾	DEEPEN [PLUG BA	Jicarilla Apache 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL G	AS [Co-mingled	SINGLE MULTIH			
	& Associates, I	nc.		9. WELL NO.		
2110 N Sulli 4. LOCATION OF WELL (R At SUFFACE	#34 Martin-Whittaker 10. FIELD AND POOL, OR WILDCAT S Lindrith Gally Wildeat 11 SEC., T., B., M., OR BLK.					
At proposed prod. zon	SWSE Sec. 16 T23N R4W					
14 miles NW		REST TOWN OR POST OF	MINGTON HAND MANAGER MINGTON HASQUINGS A	REA RIO Arriba NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	USED* T LINE, FT.	90	+ 1280	17. NO. OF ACRES ASSIGNED TO THIS WELL 160 40		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 18 LEASE, FT. 1	20'	7088' NS AUTHORIZED ARE	20. ROTARY OR CABLE TOOLS ROTARY		
21. BLEVATIONS (Show who 7089 G	22. APPROX. DATE WORK WILL START* Dependant Upon Approval					
23.	F	"ICENERAL RESIDE	AND CEMENTING PROGR.	This action is subject to administrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPT		appeal pursuant to 30 CFR 290.		
121/2	9 5/8	32	<u>+</u> 250	206.50ft ³ (175sxs)		
8_3/4	7	23		874.0ft (520sxs)		
61/2	€ 4/L	11.6	- 7088	262.0ft ³ (175sxs)		

Proposed Program:

- 1. Drill 12%" hole to 250'. Run and set 250' 9 5/8 casing. Circulate cement to surface. WOC 12hrs.
- 2. Install and pressure test BOP to 1000psi.
- 3. Drill 8 3/4 hole to 7088' with low solids/low water loss mud run and set 7" casing. WOC
- 4. Drill $6\frac{1}{4}$ hole to 7088' with Air (30%N2). Run and set $4\frac{1}{2}$ casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Operator	APPRIMED
EIVE THROVAL DATE	AS AMENDED
2 71984	APR 2 5 1964
CON. J.V.	Lette Apea Manager FARMINGTON RESOURCE AREA
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO TROY AND MINERALS DEPARTMENT

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease								
W. B. MARTIN & ASSOCIATES			1	ΤͲΛΚΕΡ	Well No.						
Unit Letter			Range	MARTIN-WHITAKER Range County		34					
0	16	2 3N	ТАМ	1	Arriba						
Actual Footage Loc											
990 Ground Level Elev:	feet from the So	outh line a		feet from the	East	line					
7089		- DAKita	Pool Ulde	S.Lind		Dedicated Acreage:					
						160 40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes [No If answer is "yes;" type of consolidation											
If answer	is "no," list the	owners and tract do	scriptions which	have actually be	en consolic	dated. (Use reverse side of					
	f necessary.)	ad to the mall et	-11 :	1							
forced-non	ling, or otherwise)	or until a non-stand	an interests have	been consolida	ted (by cor	nmunitization, unitization, n approved by the Commis-					
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