5. LEASE

Contract #398

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Co-mingled	9. WELL NO.
2. NAME OF OPERATOR	#34 Martin-Whittaker
W.B. Martin & Associates, Inc.	10. FIELD OR WINDCAT NAME
3. ADDRESS OF OPERATOR 709 North Butler, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 990' FSL and 1650' FEL	SWSE Sec. 16, T23N, R4W
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Rio Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7089' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7009 GR
TEST WATER SHUT-OFF	<b>D B C D C C C C C C C C C C</b>
SHOOT OR ACIDIZE	DECEIVED
PULL OR ALTER CASING 🗵 📋 🛱 F C E	(NOTE: Report results of multiple completion or zone Lechange on Forus 30.)
MULTIPLE COMPLETE	III 0 0 1004
ABANDON*	
(other) BUREAU OF LAND FARMINGTON RE	MANAGEMENT OIL CON. DIV.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates,
Proposed Program:	,
1. Drill $12\frac{1}{4}$ " hole to $-250$ '. Run & set $-250$ ' surface. WOC 12hrs.	' 9 5/8" casing. Circulate cement to
surface. WOC 12hrs.  2. Install and pressure test BOP to 1000psi.	or or other to
3. Drill 8 3/4" hole to 4987' with low solids	S/low water loss mid Dim & and Tuoss
4. Drill $6\frac{1}{4}$ " hole to 7088' with air(30%N <sub>2</sub> ).	Run & set $4\frac{1}{2}$ " casing. WCCT
Change Proposed Program to:	
1. Drill $12\frac{1}{4}$ " hole to $\frac{1}{250}$ . Run & set $\frac{1}{250}$ ' casing. Circulate cement to surface. WOC 12hrs.	
2. Install and pressure test BOP to 1000psi.	of the same of the
3. Drill 7 7/8" hole to $\pm$ 7088' w/low solids/l	ow water loss mud. Run & set $5\frac{1}{2}$ CSG.
Subsurface Safety Valve: Manu. and Type	Set @ Ft. WOCT
18. I hereby certify that the foregoing is true and correct	
SIGNED Charles E Harradertle Operator Rep. DATE 7/2/84	
(This space for Federal or State offic	ž G
APPROVED BY TITLE TITLE TO SECONDITIONS OF APPROVAL, IF ANY:	DATE APPROVED
CONDITIONS OF APPROVAL, IF ANY:	
ARTON AND COMPANY	. JUL 06 1984

See Instructions on Reverse Side

NMOCC

AREA MANAGER FARMINGTON RESOURCE AREA