

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Co-mingled

2. NAME OF OPERATOR

W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR

2110 N. Sullivan, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800'FNL and 1650'FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

Contract #398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#28 Martin-Whittaker

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NENW $\frac{1}{4}$ Sec.15, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7241' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Operation:

1. Drill 12 $\frac{1}{2}$ " hole to $\pm 250'$. Run and set 9 5/8" casing. Circulate cement to surface. WOC 12hrs.
2. Install and pressure test BOP to 1000psi.
3. Drill 8 3/4" hole to $\pm 5229'$ with low solids/low water loss mud. Run and set 7" casing. WOC 12hrs.
4. Drill 6 $\frac{1}{2}$ " hole to 7339' with air (30%N₂). Run and set 4 $\frac{1}{2}$ " casing. WOCT

Change to Proposed Operation:

1. Drill 12 $\frac{1}{2}$ " hole to $\pm 250'$. Run and set 9 5/8" casing. Circulate cement to surface. WOC 12hrs.
2. Install and pressure test BOP to 1000psi.
3. Drill 7 7/8" hole to $\pm 7300'$ with low solids/low water loss mud. Run & set 5 $\frac{1}{2}$ " casing. WOC 12hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator Rep. DATE 6/11/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

APPROVED

JUN 11 1984

[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

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JUN 14 1984
OIL CON. DIV. 1
DIST. 3