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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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perator					. <u></u>		Well Al			<del></del>
Great Western Re	source	s Inc.			30039234530051					
ddress 1111 Bagby Stree	+ House	aton '	Tovac	77002						
eason(s) for Filing (Check proper box)	ic, nou	50011,	ICAGS	77002	Other	(Please explai	м)			
lew Well		Change in	Ттальро	rter of:	_					
Lecompletion	Oil		Dry Ga	_						
change in Operator	Casinghea	d Gas 🗌	Condea	ate						
change of operator give name ad address of previous operator										
. DESCRIPTION OF WELL	AND LE	ASE								
LASSE Name	ALTO COM	Well No.	Pool N	me, Includia	g Formation	7 / 4 /		Lesse Fee		No.
Martin-Whittaker		28	5, Lin	drith Sc	Mup-L	akota Es	t, See, P	ederal or Fee	JAJ	198
ocation		100		4/2	Att	and 80	മ		10 21	
Unit Letter C	_ : <u>&amp;</u>	00	Feet Fr	om The W	rth Lim			t From The .	wesi.	Line
Service /F Township	230	1/	Range	14/1)	. NA	OPM, R	is and	Usa_		County
Section /.5 Township			Kange	7.00		<del></del>			,	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUR	LAL GAS			of this f	in to be se	<u></u>
Name of Authorized Transporter of Oil	ĚΧ	or Conde	A STATE		Address (Giw	address to wh				
Gary Williams Energy				P.U. BO	X 107 p 15	ich approved	d. New Mexico 87413  copy of this form is to be sent)			
Name of Authorized Transporter of Casing El Paso Natural Gas C	O.		G Dity	<b>~</b> U		x 1492,				·
If well produces oil or liquids,	Unit	Sec.	Twp.		is gas actually	connected?	When			
ive location of tanks.	<u>i</u> C	15	23N		ye			10/30	109	
this production is commingled with that	from any of	her lease or	pool, gi	ve commingli	ng order/numi					
V. COMPLETION DATA		10::21:		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	Oil Wel	" i '	CAS WELL	146M Men	WOLLOW	Dupus			ĺ
Date Spudded		pl. Ready (	o Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
		<u> </u>						1		
N. James and		<u>`                                      </u>					<del> </del>	Depth Casi	ng Shoe	
Perforations		`					<u> </u>	Depth Casi	ng Shoe	
Perforations		TUBINO	, CASI	ING AND	CEMENTI	NG RECOR	ND .			
Perforations  HOLE SIZE		TUBING			CEMENTI	NG RECOR	D.		ng Shoe	ENT
					CEMENTI	NG RECOR	LD .			ENT
					CEMENTI	NG RECOR	ND .			ENT
					CEMENTI	NG RECOR DEPTH SET	ID .			ENT
HOLE SIZE	ST FOR	ALLOW	VABLE	SIZE		DEPTH SET			SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUE	ST FOR	ALLOW	VABLE	SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEM	
HOLE SIZE	ST FOR	ALLOW	VABLE	SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	ST FOR recovery of Date of 1	ALLOW	VABLE	SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	VABLE	SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	ST FOR recovery of Date of 1	ALLOW	VABLE	SIZE	be equal to o	DEPTH SET	lowable for th	is depth or be	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	ST FOR recovery of Date of 1 Tubing P	ALLOW	VABLE	SIZE	be equal to o Producing M Casing Press	DEPTH SET	lowable for th	S depth or be	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	ST FOR recovery of Date of 1 Tubing P	ALLOW	VABLE	SIZE	be equal to o Producing M Casing Press	DEPTH SET	lowable for the	Choke Siz	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	ST FOR recovery of Date of 1 Tubing P	ALLOVI  Iotal volum  Test  Testure	VABLE	SIZE	be equal to o Producing M Casing Press Water - Bbis	DEPTH SET	lowable for the	Choke Siz	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of 1 Tubing P Oil - Bbi	ALLOW total volume less .	VABLE of load	SIZE	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde	DEPTH SET	lowable for the	Choke Siz	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR recovery of Date of 1 Tubing P Oil - Bbi	ALLOVI  Iotal volum  Test  Testure	VABLE of load	SIZE	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde	P exceed top all lethod (Flow, p	lowable for the	Choke Siz	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (picot, back pr.)	ST FOR recovery of Date of 1 Tubing P Oil - Bbl	ALLOVI total volum Test Test Test Test Test	VABLE of load	SIZE	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde	DEPTH SET	lowable for the	Choke Siz	SACKS CEN	
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pisot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ST FOR recovery of Date of 1 Tubing P Oil - Bbi Length of Tubing I	ALLOW  Iotal volum  Test  Pressure (St.  OF COM  he Oil Com	VABLE of load	SIZE  Coil and must	be equal to o Producing M Casing Press Water - Bbis Bbis, Conde	DEPTH SET  r exceed top all lethod (Flow, p	iowable for the	Choke Siz	SACKS CEM	(**)
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations have been complied with an	ST FOR recovery of Date of 1 Tubing P Oil - Bbi Length of Tubing I	ALLOW  Iotal volum  Test  Tessure (Si  OF COM  he Oil Com  formation (	VABLE of load	SIZE  Coil and must	be equal to o Producing M Casing Press Water - Bbis Bbis. Conde	DEPTH SET  r exceed top all lethod (Flow, p	NSERV	Choke Siz	SACKS CEM	(**)
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pisot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regi Division have been complied with an is true and complete to the best of my  Signature  CYD HINES	ST FOR recovery of Date of 1 Tubing P Oil - Bbi  Length of Tubing I CATE Contactions of the the in y knowledge Eng:	ALLOW lotal volume less ressure (Si Pressure	VABLE of load	SIZE  Coil and must	be equal to o Producing M Casing Press Water - Bbls  Ball  Casing Press  Dat  By	DEPTH SET  P exceed top all lethod (Flow, p  MITE  MARIE (Shut-ia)  OIL CO  Se Approv	NSERV	Gas-MCF  Gravity of  Gravity of	SACKS CEM	ON
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pisot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature CYD HINES	ST FOR recovery of Date of 1 Tubing P Oil - Bbi  Length of Tubing I CATE Contactions of the the in y knowledge Eng:	ALLOW total volume less ressure (Si Pressure	VABLE of load	NCE	be equal to o Producing M Casing Press Water - Bbis Bbis. Conde	DEPTH SET  P exceed top all lethod (Flow, p  MITE  MARIE (Shut-ia)  OIL CO  Se Approv	NSERV	Gas-MCF  Gravity of  Gravity of	Condensate  1 DIVISI	ON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.