

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER Co-mingled

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR

2110 N. Sullivan, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

850 FSL and 770 FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15 miles NW of Cuba

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

770'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7183 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

Dependant upon Approval

This action is subject to administrative
appeal pursuant to 30 CFR 290.
QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32	± 250	206.50ft ³ (175sxs)
8 3/4"	7"	23	± 5086	874.0ft ³ (520sxs)
6 1/2"	4 1/2"	11.6	± 7187	262.0ft ³ (175sxs)

Proposed Operations:

1. Drill 12 1/4 hole to ± 250'. Run and set 9 5/8" casing. Circulate cement to surface. WOC 12hrs
2. Install and pressure test BOP to 1000psi
3. Drill 8 3/4" hole to ± 5086' with low solids, low water loss mud. Run and set 7" casing. WOC 12hrs
4. Drill to TD 7187' with Air (30%N₂). Run and set 4 1/2" casing. WOCT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W.B. Martin Jr.

TITLE

Operator

DATE

02/24/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch 7

NMOCC

APPROVED
AS AMENDED
DATE
MAY 23 1984
<i>John S. Leucker</i>
AREA MANAGER FARMINGTON RESOURCE AREA

30-039-23454

5. LEASE DESIGNATION AND SERIAL NO.

Contract #398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#29 Martin-Whittaker

10. FIELD AND POOL OR WILDCAT

Wildcat S. Lindrita

11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA

SWSW Sec.15

T23N R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160-40

20. ROTARY OR CABLE TOOLS

Rotary

RECEIVED
MAY 25 1984
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

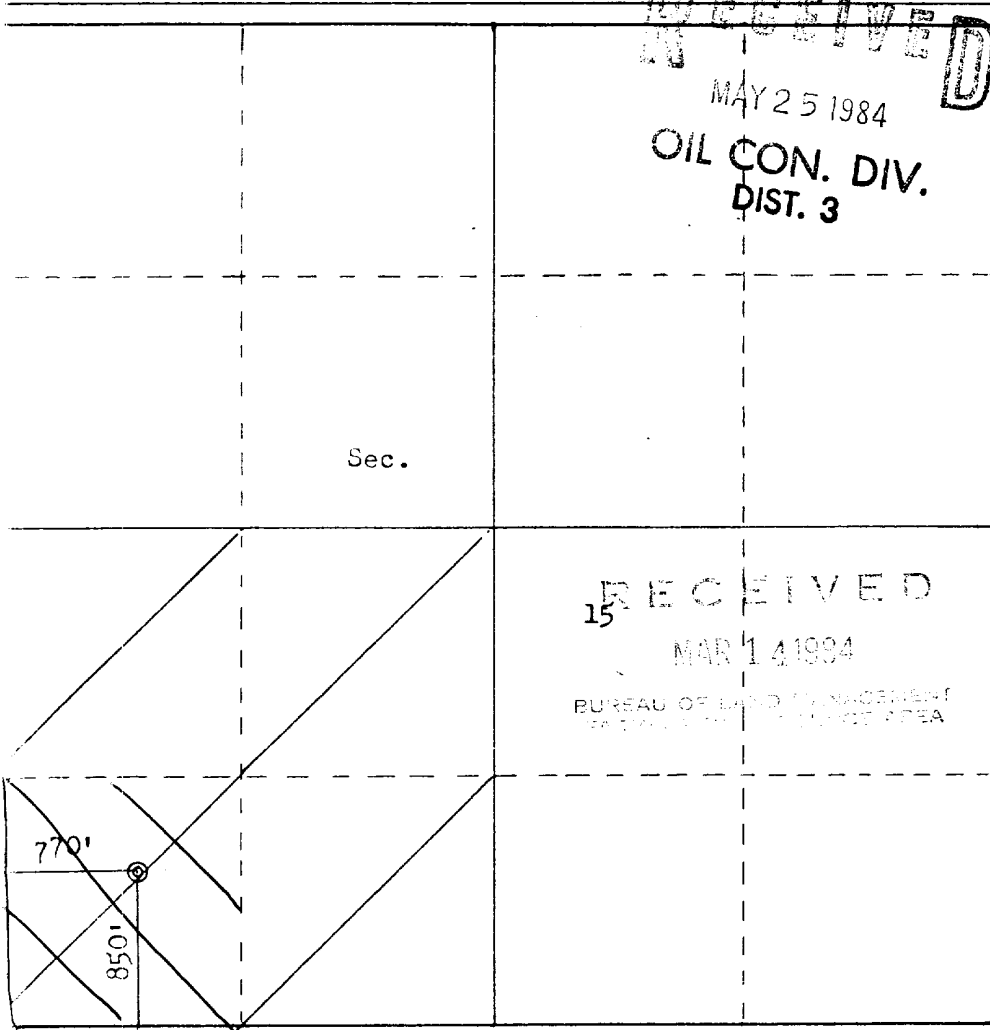
Operator W. B. MARTIN & ASSOCIATES			Lease MARTIN-WHITAKER		Well No. 29
Unit Letter M	Section 15	Township 23N	Range 4W	County Rio Arriba	
Actual Footage Location of Well: 850 feet from the South line and 770 feet from the West line					
Ground Level Elev. 7183	Producing Formation Gallup-GRATA	Pool Whitaker S. Lindrith		Dedicated Acreage: 160 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

W.B. Martin

Position

President

Company

W.B. Martin & Associates

Date

2/24/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 22, 1984

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 2822

3950

Proposed 40' wide across
Pipeline Right of Way

RIO ARRIBA CO
SANDOVAL CO

RIO ARRIBA CO
SANDOVAL CO

Gonzales Windmill
7055

LT
Chacon

Vicinity Map for
W. B. MARTIN & ASSOCIATES #29 MARTIN-WHITAKER
850' FSL 770' FWL Sec. 15-T23N-R4W
RIO ARRIBA COUNTY, NEW MEXICO