

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other Cc-mingled
2. NAME OF OPERATOR  
W.B. Martin & Associates, Inc.
3. ADDRESS OF OPERATOR  
709 North Butler, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850' FSL and 770' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Case & Cement Long String

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 5 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed Operations: 6/30/84 Drilled 7 7/8 " hole to 7150'KB. Ran in hole with 172jts of new K-55 15.50#/ft. Guide Shoe @ 7148'KB, Fill Collar @ 7104'KB. Stage Tool @ 5322'KB. Cemented as Follows:  
1st Stage-Lead in 100ft<sup>3</sup> 50/50 poz w/additives tail in 404ft<sup>3</sup> Class B and 10% Thixaid and 1% CaCl<sub>2</sub>.  
2nd Stage-Lead in 645ft<sup>3</sup> 50/50 poz w/additives tail in 786ft<sup>3</sup> Class B and 10% Thixaid and 1% CaCl<sub>2</sub> Cement top @ 300'KB.

Proposed Operations: Wait on Completion Tools

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OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin TITLE Operator DATE 7/2/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 10 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY Sm