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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3048/12
308/12
Sept 1984
RECEIVED
OCT 26 1984

W. B. Martin & Associates, Inc

709 N. Butler, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Oil Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

AMMENDED**BRACKETS

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Martin-Whittaker	32	S. Lindrith Gallup-Dakota Ext.	State, Federal or Foreign <u>Semilla</u>	#398

Unit Letter C : 690' Feet From The North Line and 1690' Feet From The West

Line of Section 16 Township 23N Range 4W , NMPM, Rio Arriba County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P. O. BOX 256, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas 79979

Well produces oil or liquids, and location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	16	23N	4W	No	Waiting on Contract

Is production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resh.	Diff. Resh.
	X		X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/1/84	8/18/84	7166' KB	**7160' KB					
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7050'Gr	Gallup-Semilla	**5902'	6655'KB					
Locations			Depth Casing Shoe					
5902'-12', 6011'-27', 6112'-16', 6589'-94'			**7165' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" Casing 32# J-55	242'KB	206.50ft ³ Class B 2% Cacl ₂
7 7/8"	5 1/2" Casing 17# K-55	7165 **	1st Stage-94.2ft ³ 50/50 Poz
	2 3/8 tubing	6655'KB	tail 480ft ³ 10-1 Thix. 2nd
			stage 314 ft ³ 50/50 poz tail 768ft ³ 10-1 Thix

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/18/84	8/20/84	Pumping	
in of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	45#	45#	3/4
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
62.13	62	1/4 bbl	52

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Martin
(Signature)
OPERATOR
10/25/84
(Date)

OIL CONSERVATION DIVISION

OCT 26 1984

APPROVED _____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.