

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		2. NAME OF OPERATOR W.B. Martin & Associates, Inc.	
3. ADDRESS OF OPERATOR 709 North Butler, Farmington, N.M. 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 690' FNL and 1690' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. Contract #398	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME	
9. WELL NO. #32 Martin-Whittaker		10. FIELD AND POOL, OR WILDCAT S. Lindrith Gallup-Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/NW Sec16, T23N, R4W	
12. COUNTY OR PARISH Rio Arriba		13. STATE N.M.		14. PERMIT NO. 5/23/84	
15. DATE SPUDDED 7/1/84		16. DATE T.D. REACHED 7/14/84		17. DATE COMPL. (Ready to prod.) 8/18/84	
18. ELEVATIONS (DF, RKB, RT, GR, ETC) * 7050' GR		19. ELEV. CASINGHEAD 7050' GR		20. TOTAL DEPTH, MD & TVD 7166'	
21. PLUG BACK T.D., MD & TVD 7165'		22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 0-7166'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * (Gallup 5902' - 12', 6011' - 27', 6112' - 16')(Semilla 6589'-94') K.B.	
25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Gamma Ray, Caliper, BHC		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	242'	12 1/4"	206.54 ³	N/A
5 1/2"	17#	7165'	7 7/8"	1656.24 ³	N/A
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
N/A	N/A	N/A	N/A		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6659				
31. PERFORATION RECORD (Interval, size and number)					
5902-6116' .41 x 124					
6589-94' .41 x 24					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5901'-6116'		84,000 GAL 2% SLK WTR+88,000 #20/40			
6589'-94'		36 BBL 10% Acetic Acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION 8/8/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-10/2-11-85	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD 28	OIL—BBL. 15	GAS—MCF. 10 BBL (LW) 536
FLOW, TUBING PRESS. 45#	CASING PRESSURE 45#	CALCULATED 24-HOUR RATE 28	OIL—BBL. 15	GAS—MCF. 10 BBL (LW)	OIL GRAVITY-API (CORR.) 40.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Deviation affidavit previously submitted					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Petroleum Engineer		DATE 02/23/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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