SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039-23456 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	CAHON	FOR PERM	IT TO DRILL	, DEEPEN	<u>, OR PLU</u>	G BAC	K 6. 18 1.	NDIAN, ALLOTTE	E OR TRIBE NAME
TYPE OF W	ORK DRILL	ſΧΊ	DEEPEN		DILIG	BACK [arilla Ap ragreement :	ache
TYPE OF W		- (1)	DELFLIN	· 🗀	FLOO	BACK [_		
OIL WELL NAME OF OF	GAS WELL PERATOR	отне	R Co-mingle	d singl		CONE [8. FAR	M OR LEASE NA	ME
W.B. M	artin & .	Associates,	, Inc.				9. WEL	L No. Martin-W	hittakor
2110 N LOCATION OF At Surface			on, NM 8740			F D	10. FIE	LI AND POOL, C	Gally . Na
At propose	760' FS: d prod. zone	L and 790'			1 4 1984		M AND	Survey or A	BLK.
				1. * * * * * * * * * * * * * * * * * * *	AND MANAC	SEMENT	T23N	N R4W	
			NEAREST TOWN OR P	OST OFFICE*			12. cou	NTY OR PARISH	13. STATE
		of Cuba, N	NM					Arriba	NM
LOCATION	FROM PROPOSEI TO NEAREST OR LEASE LINE Dearest drig. U		760'	128		SE 17.	NO. OF ACRES TO THIS WELL 160		
TO NEARES	FROM PROPOSE ST WELL, DRILL FOR, ON THIS I	LING, COMPLETED,	75'	19. рвороз 70	sed бертн 103 '	20.	ROTARY OR CA	BLE TOOLS	
ELEVATIONS	(Show whether	er DF, RT, GR, etc		DRILLIN	NG OPERATION	IS AUTHOR	RIZED APP. A	PPROX. DATE WO	PRE WILL START*
			7024'	GR SUBJEC	T TO COMPLI	ANCE WITH	ATTACHED	endant Ur	on Approva
	7024' GR SUBJECT TO COMPLIANCE WITH ATT PROPOSED CASING AGENERAL REQUIREMENTS'							on is subject	to administrative
SIZE OF	ноге	SIZE OF CASING	WEIGHT PER	R FOOT	SETTING DEPTI	1		ursuant to 30	
1211		9 5/8	32	<u>_</u>	250		206.50fr ³	(175sxs)
			{						
8 3/4		7	23	<u>+</u>	4902				
62"	ed Progra		23	+	4902 7003'			(520sxs)	
6½" Proposition 1. Dr su 2. In 3. Dr an	ill 12½" rface. I stall and ill 8 3/4 d set 7"	hole to 25 WOC d pressure 4 hole to [±] casing. W	11.6 50'. Run and test BOP to	d set 250 1000psi. low soli	4902 7003' ' 9 5/8 d	easing.	874.0ft ³ 262.0ft ³ Circula	(520sxs) (175sxs)	
Propose 1. Dr su 2. In 3. Dr an 4. Dr	ill 12½" rface. V stall and ill 8 3/d d set 7" ill 6½ ho	hole to 25 WOC d pressure 4 hole to ± casing. W ole to 7002	11.6 50'. Run and test BOP to 4902' with MOC 2' with Air to display the display of the display	d set 250 1000psi. low soli (30%N2).	4902 7003' ' 9 5/8 c ds/low wa	easing. ater loss set $4\frac{1}{2}$ on present	874.0ft ³ 262.0ft ³ Circula ss mud. casing. productive zonsured and true	(520sxs) (175sxs) te cement Run WOCT	d new productive as. Give blowout
Proposition of the following states of the following s	ill 12½" rface. V stall and ill 8 3/d d set 7" ill 6½ ho e describe provat is to drill ram, if any.	hole to 25 WOC d pressure 4 hole to ± casing. w ole to 7002	11.6 test BOP to 4902' with NOC with Air If proposal is to ditionally, give perting	d set 250 1000psi. low soli (30%N2).	4902 7003' ' 9 5/8 cdds/low wa	easing. ater loss set $4\frac{1}{2}$ on present	874.0ft ³ 262.0ft ³ Circula ss mud. casing.	(520sxs) (175sxs) te cement Run WOCT	d new productive as. Give blowout
Proposition of the following states of the following s	ill 12½" rface. V stall and ill 8 3/d d set 7" ill 6½ ho e describe provat is to drill ram, if any.	hole to 25 WOC d pressure 4 hole to ± casing. W ole to 7002	11.6 test BOP to 4902' with NOC with Air If proposal is to ditionally, give perting	d set 250 1000psi. low soli (30%N2).	4902 7003' ' 9 5/8 cdds/low wa	easing.	874.0ft ³ 262.0ft ³ Circula ss mud. casing.	(520sxs) (175sxs) te cement Run WOCT	d new productive as. Give blowout
Proposition of the following states of the following space of the following states of the following st	ill 12½" rface. V stall and ill 8 3/d d set 7" ill 6½ ho E DESCRIBE PR oval is to dril ram, if any. A.J. C. re for Federal	hole to 25 WOC d pressure 4 hole to ± casing. w ole to 7002	11.6 test BOP to 4902' with NOC with Air If proposal is to ditionally, give perting	d set 250 1000psi. low soli (30%N2).	4902 7003' ' 9 5/8 cdds/low wa	easing.	874.0ft ³ 262.0ft ³ Circula ss mud. casing.	(520sxs) (175sxs) te cement Run WOCT ne and propose e vertical depti	d new productive is. Give blowout

CONDITIONS OF APPROVAL, IF ANY:

MAEA MARTHAN FARMINGTON RECORDED & 40 CA

ODIXAM WEIT TO STATE THAMTHAGGE STATE THAMTHAGG STATE THAMTHAGGE STATE THA

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease	Well No.	
W. B. MART	IN & ASSOCIAT	ES	MARTIN-WHITAK	33	
Unit Letter	Section	Township	Ronge	County	1
M	16	23N	ТМ	Rio Arriba	
Actual Footage Loc	stion of Well:	<u> </u>			
750	feet from the So	uth line and	790	west wast	14
Ground Level Elev:	Producing Form	nation	Pool S.L.		
7024	DAI/4,	2 GAKITA	- With Chit		HER LO
7024 1. Outline the control of the	Producing Form Alia e acreage dedica an one lease is droyalty). n one lease of disommunitization, using the communitization of the co	dedicated to the well siferent ownership is nitization, force-pooling were is "yes," type of the well until all or until a non-standar	ell by colored pencil l, outline each and i dedicated to the wel ng. etc? of consolidation riptions which have interests have been d unit, eliminating so MAY 2 3 1984 OIL CON. DI DIST. 3	I, have the interests of actually been consolidated (by consider interests, has been best of many with the company with the c	ated. (Use reverse side of amunitization, unitization, approved by the Commiscertify that the information concrete is true and complete to the y knowledge and belief. Mant - fraction Mant - fraction 2/24/64
		M.	AR 1 41984 E LANO, MAM POLIMEN POT HUNOUTUR AREA	shown on notes of under my Is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
790'	Scale	:: l"=1000'		Registered F	ry 22, 1984 Professional Engineer Surveyor Kerr Jr.

