UNITED STATES SUBMIT IN DUPLICATE (See other structions reverse sic

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 42-R355.5.

LETION: WORK DEEP DVER R & Association Itler, Farr (Report location)' FSL and EVALUATE T.D. RE 6/24/8 TVD 21. PLUG LAL(S), OF THIS CO 1'-6486' TVD OTHER LOGS R ON, Gamma	tes, Inc. mington, No ofearly and in 790' FWE A BACK T.D., MD A 6960' COMPLETION—TOR	DAY RESVR. C	Other Other Name of the control of	CO-mir CO-mir	B 9 1984 ST. 3 1984 ELEVATIONS (D 7024 23. INTR DRILL et in soell)	F, REB, 5 GR GREVALS LED BY	Jicarill 7. UNIT AGRE 8. FARM OR II 9. WELL NO. #33 Mart 10. FIELD AN S. Lindr 11. SEC., T., I UR AREA SW1/4 Sec. 12. COUNTY PARISH RIO Arri RT, GE, ETC.)*	in-Who Pool, rith Carlo 16/II	nittaker or wildcat Gallup-Dakota BLOCK AND BURVEY 13. STATE NM EV. CASINGHBAD 24' CABLE TOOLS WAS DIRECTIONAL BURVEY MADE
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LETION: WORK DEEP DVER R & Association Itler, Farr (Report location)' FSL and EVALUATE T.D. RE 6/24/8 TVD 21. PLUG LAL(S), OF THIS CO 1'-6486' TVD OTHER LOGS R ON, Gamma	tes, Inc. mington, No releasely and in the second of the	M 87401 accordance with 14. PERME E COMPL. (Rec 9/2/84 TVD 22. IF P, BOTTOM, NAM	Der North Control of the Control of	OCT (L. C.) L. C.	8-9-1984 21-1984 21-1984 1984 5/21/84 ELEVATIONS (D 7024) 23. INTE	GR ERVALS LEED BY	9. WELL NO. #33 Mart 10. FIELD AN S. Lindr 11. SEC., T., 1 UR AREA SW 1/4 Sec. 12. COUNTY OF PARISH RIO Arri RT, GE, ETC.)* ROTARY TOOM 0-6970	in-Who Pool, with Color, M., OR 16/II ha 19. Ell 702 Ls	Dittaker OR WILDCAT Gal lup—Dakota BLOCK AND BURVEY T23N/R4W 18. STATE NM EV. CASINGHBAD 24' CABLE TOOLS WAS DIRECTIONAL BURVEY MADE /A.
& Association Itler, Farm (Report location) FSL and rval reported below 16. DATE T.D. RE 6/24/8 TYD 21. PLUG AL(S), OF THIS ('-6486' D OTHER LOGS R ion, Gamma	tes, Inc. mington, No olearly and in 790' FWE EACHED 17. DAT 4 BAGK T.D., MD A 6960' COMPLETION—TOR	M 87401 accordance with 14. PERMF E COMPL. (Rec 9/2/84 TVD 22. IF HC P, BOTTOM, NAM	DREAU OF TARRAMING THE (MD AND	OCT -1 E LAND 18. E COMPL., TVD)*	1984 1984 ST. 3 1984 STE IBSUED 5/21/84 ELEVATIONS (D 7024 23. INTERPREDENT DRILL et in soell)	GR ERVALS LEED BY	9. WELL NO. #33 Mart 10. FIELD AN S. Lindr 11. SEC., T., 1 UR AREA SW 1/4 Sec. 12. COUNTY OF PARISH RIO Arri RT, GE, ETC.)* ROTARY TOOM 0-6970	in-Who Pool, with Color, M., OR 16/II ha 19. Ell 702 Ls	Dittaker OR WILDCAT Gal lup—Dakota BLOCK AND BURVEY T23N/R4W 18. STATE NM EV. CASINGHBAD 24' CABLE TOOLS WAS DIRECTIONAL BURVEY MADE /A.
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9 5/8" 3									
CASING RECORD (Report all strings set in well) 9 5/8" 36 283' 12½" 224.ft 3 Class 7" 25 5213' 8 3/4" 372ft 3 50/50 4½" - 11.6 6960' 61/8" 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 4½" 5104 6960 320ft 3 2 3/8" 11. PERFORATION RECORD (Interval, size and number) 5164-47 .41 #24 5672-5928 .41 #46 6478-86 .375 #28 52. ACID, SHOT. FR DEPTH INTERVAL (MD) 5164-47 .50 6478-86 .375 #28 53. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 9/2/84 PUMPING 13.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 9/2/84 PUMPING 13.* PRODUCTION 13.* PRODUCTION 14.* PRODUCTION 15. LIST OF TEST HOURS TESTED CHORS SIZE PROD'N. FOR TEST PERIOD 9/4/84 24hrs 3/4" 15. LIST OF ATTACHMENTS Deviation Affadavit 15. List of ATTACHMENTS Deviation Affadavit 15. List of ATTACHMENTS Deviation Affadavit 15. I bereby certify that the foregoing and attached information is complete and correct as determined for signed correct as determined		1	1	1230–1					
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W, TUBING PRESS. CABING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 45# 45# 47 58 1bbl 42 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented LIST OF ATTACHMENTS Deviation Affadavit ACCEPTED FOR RECORD I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.). formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, or Federal office for specific instructions. should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Consult local State

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval repursed in interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

from 29: "Sacks Cement": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

from 29: "Sacks Cement": Attached supplemental records for many for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**************************************	70P	MOLLOR	DESCRIPTION, CONTENTS, ETC.		TOP	
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W: B. MARTIN & ASSOCIATES, INC.

709 North Butler, Farmington, New Mexcio 87401 Phone: (505) 326-4507

September 7, 1984

Operator:

W.B. Martin & Associates, Inc.

Well:

Martin-Whittaker #33

Location:

760' FSL and 790' FWL

Sec. 16/T23N/R4W

Rio Arriba County, NM

Deviation Surveys

283'-1/20 $927' - 1\frac{1}{4}^{\circ}$ $1447' - 1\frac{1}{4}^{\circ}$ 1985'-10 2477'-3/4° 2882'-1½° 3297'-3/40 3691'-110 $4191' - \frac{1}{2}0$ 4750'-3/40

 $5208' - \frac{1}{4}°$ $5745' - 1\frac{1}{2}°$ 6375'-140 6885'-2 3/40 6970'-30

Subscribed and Sworn to me on this 6th Day of September.

My Commission Expires