ENERGY AND MINERALS DEPART	=	VATION DIVISION	Form C-104 Revised 10-1-78
DISTRIBUTION		BOX 2088	
FILE	SANTA FE, N	EW MEXICO 87501	
U.S.U.S.			
TRANSPORTER DIL	REQUEST F	OR ALLOWABLE	
OPERATOR GAS	AUTHODIZATION TO TOAL	AND	
PROMATION OFFICE	AOTHORIZATION TO TRAF	NSPORT OIL AND NATURAL GAS	
GREAT WESTERN	RESOURCES INC.		<u>, , , , , , , , , , , , , , , , , , , </u>
I	arkway, Suite 900, Houston,	Texas 77036	
Reason(s) for filing (Check pro		Other (Please explain)	<del></del>
New Well	Change in Transporter of:		NGE OF OPERATOR
Recompletion	OII Dry	_ ( ") }	& Associates, Inc.
Change in Ownership X	Casinghead Gas Cond	densate	
If change of ownership give and address of previous ownership		709 North But ates, Inc. Farmington, N	
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, including	I	Jicarilla Apache Lease
Martin-Whittaker	33 S. Lindrith G	allup-Dakota Ext. State, Federal	or Fee (Federal) 398
Location	760 South	700	No a t
Unit Letter M :	760 Feel From The South	ine and 790 Feet From T	he West
Line of Section 16	Township 23 N Range	4W NMPM, Rio	Arriba Coun
II. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter		P. O. Box 256, Farmingto	· · · · · · · · · · · · · · · · · · ·
Giant Refining Comp	of Casinghead Gas X or Dry Gas	Address (Give address to which approve	
El Paso Natural Gas	<del></del>	P. O. Box 1492, El Paso	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	M 1 16 23N 4W	Yes	10/31/84
If this production is commingl V. COMPLETION DATA	ed with that from any other lease or pool,		
Designate Type of Com	pletion — (X) OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded 6/5/84	Date Compl. Ready to Prod. 9/2/84	Total Depth 6970'KB	Р.В.Т.D. 6960'КВ
Elevations (DF, RKB, RT, GR, of 7024 GR	Gallup-Dakota	Top Oil/Gas Pay 5164' KB	Tubing Depth 6549' KB
Perforations 5164-6486			Depth Casing Shoe 6960' KB
310 / 0 / 00	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
121"	9-5/8" 36# casing		224.2 <sup>'3</sup> Class B
8-3/4"	7" 26# casing	5213'KB(2 stage)372'350	/50 Poz+448' 3RFC 10-1
6-1/8"	4½" 11.6# liner 2-3/8" 4.7# tubing	5104-6960'KB 6549' KB	320 <sup>†3</sup> RFC 10-1
TEST DATA AND REQUES		fter recovery of total volume of load oil an	d trust he equal to or exceed top alle
OIL WELL	able for this de	pth or be for full 24 hours)	·
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		U.S.	
Actual Prod. During Teet	Oii-Bhis.	Water-Bble.	Gai - MÖF
		OIL COAL	86 60
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravite of Condensate
Testing Method (pitat, back pr.)	Tubing Pressure (Shnt-in)	Coming Pressure (Shut-in)	Choke Size
Total Montage   Part   Part	Tamy Pressure (Billie-IR)	County Prosecute (Struct-12)	Chore Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATIO	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	
		S. I (Q')	
above is true and complete to the best of my knowledge and belief.		BY_ Stranker. Sweet	
		TITLE	SUPERVISOR DISTRICT # 9
		This form is to be filed in compliance with RULE 1104.	
- Juther Cartes		If this is a request for allowable for a newly drilled or despense	
Kathy Carton (Signature)		well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.	
Engineering Assista		All sections of this form must b	be filled out completely for allow
7/24/86	(Title)	able on new and recompleted wells	•
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	