SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

Other instructions on reverse side)	30-039-43463				
	5. LEASE DESIGNATION AND SERIAL NO.				
	Tribal Contract # 71				
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DEPARTMENT OF THE INTERIOR

UNITED STATES

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		All distances must be	from the outer boundaries of	the Section.	· · · · · · · · · · · · · · · · · · ·
Operator			Lease		Well No.
CHACE OIL	COMPANY, IN	IC.	Jigarilla Tribal		7/ 7-31
Unit Letter L	Section 3	23 NORTH	Range 4 WEST	RIÓ ARRIBA	1
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dated by c	ommunitization, u	nitization, force-pooli	ng. etc?	Tave the interests of	all owners been consoli
Yes		swer is-"yes;" type o			
	s "no," list the o	owners and tract desc	riptions which have act	tually been consolida	ited. (Use reverse side o
No allowab forced-pool	le will be assigne ing, or otherwise)	d to the well until all or until a non-standar	dunit eliminating such	interests, has been	nunitization, unitization, approved by the Division
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