

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  | 5. LEASE DESIGNATION AND SERIAL NO.<br>Jicarilla Tribal 396                  |
| 2. NAME OF OPERATOR<br>Amoco Production Company   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Jicarilla Apache Tribe               |
| 3. ADDRESS OF OPERATOR<br>501 Airport Drive, Farmington, NM 87401   | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1950' FSL x 980' FEL | 8. FARM OR LEASE NAME<br>Jicarilla Tribal 396                                |
| 14. PERMIT NO.  | 9. WELL NO.<br>9   |
| 15. ELEVATIONS (Show whether SP, RT, OR, etc.)<br>7445' GR  | 10. FIELD AND POOL, OR WILDCAT<br>West Lindrith Gallup-Dakota                |
|   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>NE/SE Sec. 7, T23 N, R3W |
|   | 12. COUNTY OR PARISH<br>Rio Arriba   |
|   | 13. STATE<br>NM  |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit 9/10/84. Total depth of the well is 7602' and plugback depth is 7560'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 7394'-7374', 7486'-7472', 2 jspf, .43" in diameter, for a total of 68 holes. Fraced the Main and Graneros Dakota intervals 7374'-7486' with 58,000 gal. 30# gelled water and 70,000# 20-40 mesh sand. Perforated the Gallup intervals: 6464'-6410', 6540'-6506', 2 jspf, .43" in diameter, for a total of 176 holes. Perforated Gallup interval 6390'-6306', 1 jspf, .43" in diameter, for a total of 84 holes. Fraced interval 6306'-6540' with 159,726 gal. gelled water and 160,920# 20-40 sand. Landed 2-7/8" tubing at 7480' and released the rig on 10/9/84.

JAN 17 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by  
B. D. Shaw

TITLE Administrative Supervisor

DATE 10/29/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 13 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY