

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. GENS. ☐ Other ☐
2. NAME OF OPERATOR: Amoco Production Company
3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements):
At surface 1950' FSL x 980' FEL
At top prod. interval reported below Same
At total depth Same

OIL CON. DIV.
DIST. 3
RECEIVED
JAN 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 8/11/84
16. DATE T.D. REACHED 8/26/84
17. DATE COMPL. (Ready to prod.) 10/9/84
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 7458' KB
19. ELEV. CASINGHEAD 7445' GR
20. TOTAL DEPTH, MD & TVD 7602'
21. PLUG, BACK T.D., MD & TVD 7560'
22. IF MULTIPLE COMPL., HOW MANY* single
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 396

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

NE/SE Sec. 7. T23N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

28. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL-GR-DIL-SP-GR
29. CASING RECORD (Report all strings set in well)
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	294'	12-1/4"	372 c.f. Class B	
5-1/2"	15.5#, K-55	7602'	7-7/8"	Stage 1: 770 c.f. Pozzolanic 50:50 poz & tailed in w/118 c.f. Class B (continued on back)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7480'	

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(7374'-7486')	58,000 gal. 30# gelled water & 70,000# 20-40 sand.
(6306'-6540')	159,726 gal. gelled water & 160,920 20-40 sand.

3.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/10/84		Pumping 2" x 1-1/2" x 20' RWBC-TS				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/21/84	24	32/64"	→	50	92	5	1840
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COHE.)	
210 psig	210 psig	→	50	92	5	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
John Hatch

35. LIST OF ATTACHMENTS
None
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Original Signed By B. D. Shaw
TITLE Administrative Supervisor
DATE 1/18/85
FARMINGTON RESOURCE AREA
RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2712'	2912'	(Estimated) " " " " " } Only Logged to 5500'			
Fruitland	2900'	3172'				
Pic. Cliffs	3172'	3240'				
Cliffhouse	4700'	4767'				
Menefee	4767'	4886'				
Point Lookout	4886'	5150'				
Gallup	6306'	6560'				
Dakota	7372'	7496'				