District I

P.O. Box 1980, Hobbs, NM 88241-1980

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

Insturctions on back Submit to Appropriate District Office

## **OIL CONSERVATION DIVISION**

District III 1000 Rio Brazos Rd., Aztec, NM 87410				O. Box 20 South Pac		•			5 Copies	
District IV		Santa Fe, NM					Γ	AMENDED REPORT		
P.O. Box 2088, Santa F	Fe, NM 87504-2088			,			L			
1.	REQUE	ST FOR ALLO	WABLE A	ND AUT	HORIZATION T	O TRANSPO	RT			
1 Operator name an						<sup>2</sup> OGRID Nun				
Apache Corporation						000873				
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400						Reason for Filing Code				
Houston, I	X //056-44	Do Pool Name				CH effe	CH effective September 1, 1998			
30-039-234	180	LINDRITH	WEST - G	ALLUP-	DAKOTA	39189				
<sup>7</sup> Property Code		<sup>8</sup> Property Name		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>,</i> (0 / <i>)</i> (	g		9 Well Number		
		JICARILLA	TRIBAL 3	96				9		
	<sup>10</sup> Surface L	ocation								
UI or lot no	Section	Township	Range	Lot, Idn	Feet from the	North/South line	Feet	from theEast/West	County	
	7	23N	3W	<u> </u>	1950	S		980 E	RIO ARRIBA	
		ole Location	T	- <b>.</b>						
Ul ar lot no.	Section	Township	Range	Lot. idn	Feet from the	North/South line	Feet	from theEast/West	County	
12 Lse Code	13 Producir	ng Method Code	14 Gas Con	nection Date	<sup>15</sup> C-129 Permit Number	er 16 29 Effective	Date	17 C 1	29 Explration Date	
F	F			modion pato	o 1251 omite (valide	23 Lilective	Date	٠.,	29 Expiration Date	
III. Oil and Gas	s Transporte	rs	J		<del></del>					
<sup>18</sup> Transporter	- Transporte	19 Transporter Name			<sup>20</sup> POD	<sup>21</sup> O/G	22 P	OD ULSTR Locatio	n	
OGRID		and Address					and Desription			
0090108		GIANT REFINING CO				0				
	P O BOX									
_		STON, NM 87					. 1"			
007057		NATURAL GA	AS CO		G			JE GEIVEN		
	PO BOX	(4990								
	FARMING	STON, NM				AUG 2 5 1998 D				
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IV Produced V	Vater		· · · · · · · · · · · · · · · · · · ·							
IV Produced V	Vater	34	24	POD ULSTR	ocation and Description					
	Vater		24	POD ULSTR	ocation and Description					
<sup>23</sup> PCD			24	POD ULSTR	ocation and Description					
		<sup>28</sup> Ready Date	24	POD ULSTR		РВТО	29	Perfor	rations	
V. Well Compl 25 Spud Date				TD	28 F		29	Perfor	rations	
V. Well Compl 25 Spud Date			24 27 Casing & Tubing	TD	28 F	PBTD Depth Set	29	Perfor		
V. Well Compl 25 Spud Date	letion Data			TD	28 F		79			
V. Well Compl 25 Spud Date	letion Data			TD	28 F		29			
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V. Well Compl 25 Spud Date	letion Data			TD	28 F		29			
V. Well Compl 25 Spud Date 30 Ho	letion Data			TD	28 F		79			
V. Well Compl 25 Spud Date 30 Ho	letion Data	31	Casing & Tubing	TD Size	26 g	Depth Set		<sup>33</sup> Sacks (	Cement	
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