

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-23481

LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 396

1. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

2. UNIT AGREEMENT NAME

3. FARM OR LEASE NAME

Jicarilla Tribal 396

4. WELL NO.

7

5. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup-Dakot

6. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NE/SE, Sec. 17, T23N, R3W

7. COUNTY OR PARISH 8. STATE

Rio Arriba NM

9. NO. OF ACRES ASSIGNED
TO THIS WELL

160

10. ROTARY OR CABLE TOOLS

Rotary

11. APPROX. DATE WORK WILL START*

As soon as permitted

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

13. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

14. NAME OF OPERATOR

Amoco Production Company

15. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

16. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2140' FSL x 870' FEL

At proposed prod. zone

Same

17. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles northwest of Cuba, New Mexico

18. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

870'

19. NO. OF ACRES IN LEASE

2071

20. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

300' SW

21. PROPOSED DEPTH

7500'

22. ELEVATIONS (Show whether DF, RT, GR, etc.)

7363' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55	300'	370 ft3 Class B w/2% CaCl2
7-7/8"	5-1/2"	15.5#, K-55	7500'	1st Stage: 210 ft3 Class B 50:50 POZ w/370 ft3 Class B Neat tail-ir 2nd Stage: 1300 ft3 Class B 65:35 POZ w/118 ft3 Class B neat tail-ir

Amoco proposes to drill the above well to further develop the West Lindrith Gallup-Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to Northwest Pipeline under contract No. 108394.

RECEIVED

JUN 14 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed to drill or deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

BDS Shaw

TITLE Administrative Supervisor

DATE 5-10-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

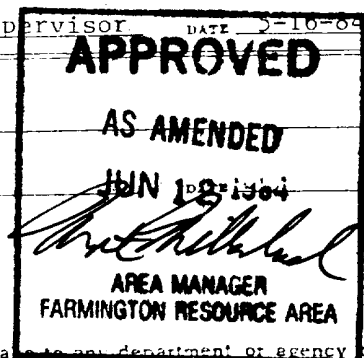
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the outer boundaries of the Section

Operator AMOCO PRODUCTION COMPANY			Lease JICARILLA TRIBAL 396		
Unit Letter I	Section 17	Township 23N	Range 3E	County Rio Arriba	
Actual Footage Location of Well: 2140 feet from the South line and 870 feet from the East line.					
Ground Level Elev. 7363	Producing Formation Gallup-Dakota		Pool West Lindrith Gallup-Dakota		Dedicated Acreage 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

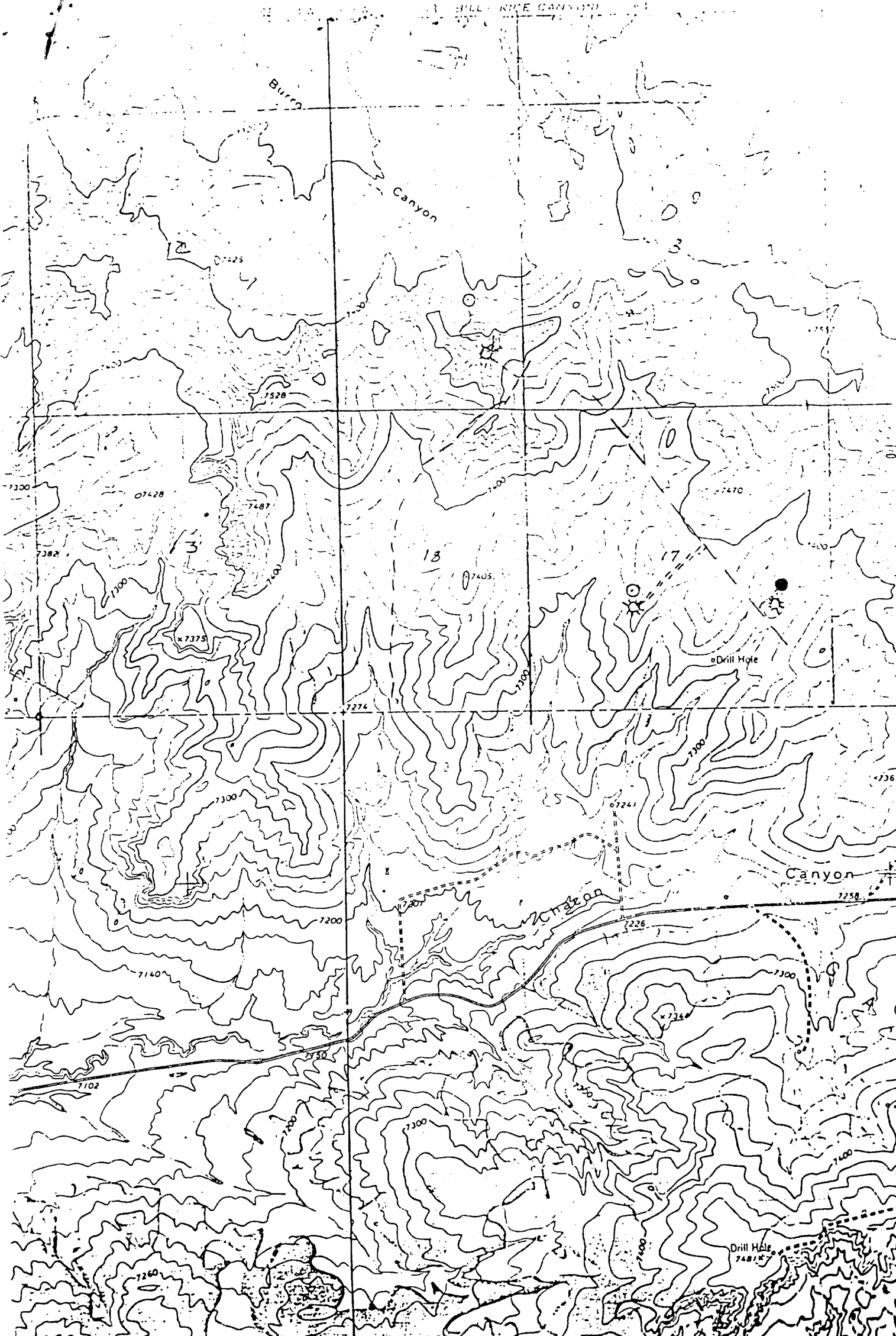
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>RECEIVED JUN 14 1984 OIL CON. DIV. DIST. 3</p>		<p>RECEIVED MAY 21 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>	
<p>Sec.</p>		<p>17</p>	
<p>2140</p>		<p>870'</p>	

Scale: 1"=1000'

<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>B. D. Shaw</i></p>	
Name	B. D. Shaw
Position	Administrative Supervisor
Company	Amoco Production Company
Date	May 15, 1984
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed	May 15, 1984
Registered Professional Engineer and Geologist	<i>[Signature]</i> Fred B. [unclear]
Certification Number	3950



Vicinity Map for
AMOCO PRODUCTION CO. #7 JICARILLA TRIBAL 396
2110'FSL 870'FEL Sec. 17-T23N-R3W
RIO ARriba COUNTY, NEW MEXICO